

TRISTAR MPPT™

Solar Charging System Controller

Installation, Operation and Maintenance Manual



•••••

Solar Battery Charger

With

TrakStar™ Maximum Power Point Tracking Technology

•••••



www.morningstarcorp.com

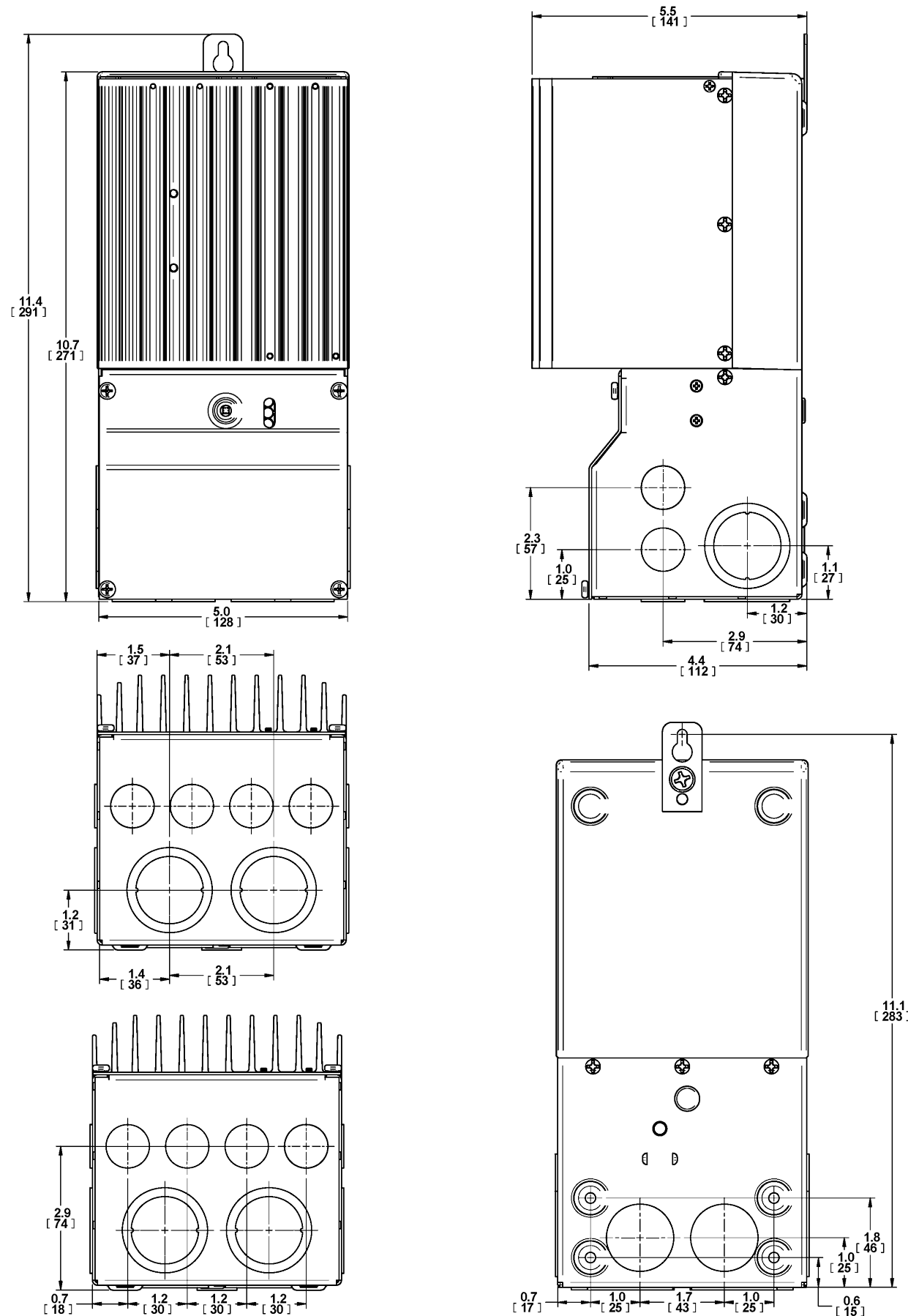
MODELS

**TS-MPPT-30
TS-MPPT-45
TS-MPPT-60
TS-MPPT-60M**



Dimensions in Inches [Millimeters]

TABLE OF CONTENTS



1.0 Important Safety Instructions	4
2.0 Getting Started	10
2.1 Overview	10
2.2 Versions and Ratings	10
2.3 Features	11
2.4 Regulatory Information	13
2.5 Optional Accessories	14
3.0 Installation	16
3.1 General Information	16
3.2 Controller Installation	18
4.0 Operation	35
4.1 TrakStar™ MPPT Technology	35
4.2 Battery Charging Information	37
4.3 Push-button	44
4.4 LED Indications	45
4.5 Protections, Faults & Alarms	46
4.6 Inspection and Maintenance	50
5.0 Networking and Communication	52
5.1 Introduction	52
5.2 Morningstar MeterBus™	53
5.3 Serial RS-232	54
5.4 EIA-485 (formerly RS-485)	56
5.5 Ethernet	57
6.0 Troubleshooting	62
7.0 Warranty and Claim Procedure	64
8.0 Specifications	66
Appendix A - Wire Sizing Information	72
Certifications	76

1.0 Important Safety Instructions

SAVE THESE INSTRUCTIONS.

This manual contains important safety, installation and operating instructions for the TriStar MPPT 150V solar controller. The following symbols are used throughout this manual to indicate potentially dangerous conditions or mark important safety instructions:



WARNING:

Indicates a potentially dangerous condition. Use extreme caution when performing this task.



CAUTION:

Indicates a critical procedure for safe and proper operation of the controller.



NOTE:

Indicates a procedure or function that is important for the safe and proper operation of the controller.



AVERTISSEMENT :

Indique une condition potentiellement dangereuse. Faites preuve d'une prudence extrême lors de la réalisation de cette tâche.



PRUDENCE :

Indique une procédure critique pour l'utilisation sûre et correcte du contrôleur.



REMARQUE :

Indique une procédure ou fonction importante pour l'utilisation sûre et correcte du contrôleur.

Safety Information

- Read all of the instructions and cautions in the manual before beginning installation.
- There are no user serviceable parts inside the TriStar MPPT 150V. Do not disassemble or attempt to repair the controller.



WARNING: RISK OF ELECTRICAL SHOCK.

NO POWER OR ACCESSORY TERMINALS ARE ELECTRICALLY ISOLATED FROM DC INPUT, AND MAY BE ENERGIZED WITH HAZARDOUS SOLAR VOLTAGE. UNDER CERTAIN FAULT CONDITIONS, BATTERY COULD BECOME OVER-CHARGED. TEST BETWEEN ALL TERMINALS AND GROUND BEFORE TOUCHING.

- External solar and battery disconnects are required.
- Disconnect all sources of power to the controller before installing or adjusting the TriStar MPPT 150V.
- There are no fuses or disconnects inside the TriStar MPPT 150V. Do not attempt to repair.

Informations de Sécurité

- Lisez toutes les instructions et les avertissements figurant dans le manuel avant de commencer l'installation.
- Le TriStar MPPT 150V ne contient aucune pièce réparable par l'utilisateur. Ne démontez pas ni ne tentez de réparer le contrôleur.



AVERTISSEMENT: RISQUE DE CHOC ÉLECTRIQUE.

NON ALIMENTATION OU AUX BORNES D'ACCESSOIRES SONT ISOLÉS ÉLECTRIQUEMENT DE L'ENTRÉE DE C.C ET DOIT ÊTRE ALIMENTÉS À UNE TENSION DANGEREUSE SOLAIRE. SOUS CERTAINES CONDITIONS DE DÉFAILLANCE, LA BATTERIE POURRAIT DEVENIR TROP CHARGÉE. TEST ENTRE TOUTES LES BORNES ET LA MASSE AVANT DE TOUCHER.

External solaire et la batterie se déconnecte sont nécessaires.

- Déconnectez toutes les sources d'alimentation du contrôleur avant d'installer ou de régler le TriStar MPPT 150V.
- Le TriStar MPPT ne contient aucun fusible ou interrupteur. Ne tentez pas de réparer.
- Installez des fusibles/coupe-circuits externes selon le besoin.

Installation Safety Precautions

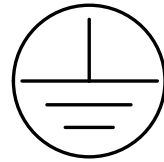
Throughout this manual, NEC guidance has been provided in order to meet general safety requirements and inform of best installation practices. It is the installer's responsibility to ensure that installation complies with all national and local safety code requirements.



WARNING:

This unit is not provided with a GFDI device. This charge controller must be used with an external GFDI device as required by the Article 690 of the National Electrical Code for the installation location.

- Mount the TriStar MPPT 150V indoors. Prevent exposure to the elements and do not allow water to enter the controller.
- Install the TriStar MPPT 150V in a location that prevents casual contact. The TriStar MPPT 150V heatsink can become very hot during operation.
- Use insulated tools when working with batteries.
- Avoid wearing jewelry during installation.
- The battery bank must be comprised of batteries of same type, make, and age.
- Do not smoke near the battery bank.
- Power connections must remain tight to avoid excessive heating from a loose connection.
- Use properly sized conductors and circuit interrupters.
- The grounding terminal is located in the wiring compartment and is identified by the symbol below:



Ground Symbol

- This charge controller is to be connected to DC circuits only. These DC connections are identified by the symbol below:



Direct Current Symbol

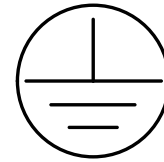
The TriStar MPPT 150V controller must be installed by a qualified technician in accordance with the electrical regulations of the country where the product is installed. A means of disconnecting all power supply poles must be provided. These disconnects must be incorporated in the fixed wiring. A permanent, reliable earth ground must be established with connection to the wiring compartment ground terminal. The grounding conductor must be secured against any accidental detachment. The knock-outs in the wiring compartment must protect wires with conduit or rubber rings.

Précautions de Sécurité D'installation



AVERTISSEMENT: L'appareil n'est pas fourni avec un dispositif GFDI. Ce contrôleur de charge doit être utilisé avec un dispositif GFDI externe tel que requis par l'Article 690 du Code électrique national de l'emplacement de l'installation.

- Montez le TriStar MPPT 150V à l'intérieur. Empêchez l'exposition aux éléments et la pénétration d'eau dans le contrôleur.
- Installez le TriStar MPPT 150V dans un endroit qui empêche le contact occasionnel. Le dissipateur de chaleur peut devenir très chaud pendant le fonctionnement.
- Utilisez des outils isolés pour travailler avec les batteries.
- Évitez le port de bijoux pendant l'installation.
- Le groupe de batteries doit être constitué de batteries du même type, fabricant et âge.
- Ne fumez pas à proximité du groupe de batteries.
- Les connexions d'alimentation doivent rester serrées pour éviter une surchauffe excessive d'une connexion desserrée.
- Utilisez des conducteurs et des coupe-circuits de dimensions adaptées.
- La borne de mise à la terre se trouve dans le compartiment de câblage et est identifiée par le symbole ci-dessous estampillé dans le boîtier:



- Ce contrôleur de charge ne doit être connecté qu'à des circuits en courant continu. Ces connexions CC sont identifiées par le symbole ci-dessous:



Le contrôleur TriStar MPPT 150V doit être installé par un technicien qualifié conformément aux réglementations électriques du pays où est installé le produit.

Un moyen d'assurer la déconnexion de tous les pôles de l'alimentation doit être fourni. Cette déconnexion doit être incorporée dans le câblage fixe.

À l'aide de la borne de mise à la masse du TriStar MPPT 150V (dans le compartiment de câblage), un moyen permanent et fiable de mise à la terre doit être fourni. La fixation de la mise à la terre doit être fixée contre tout desserrage accidentel.

Les ouvertures d'entrée au compartiment de câblage du TriStar MPPT 150V doivent être protégées avec un conduit ou une bague.

Battery Safety



WARNING: A battery can present a risk of electrical shock or burn from large amounts of short-circuit current, fire, or explosion from vented gases. Observe proper precautions.



AVERTISSEMENT: Une batterie peut présenter un risque de choc électrique ou de brûlure de grandes quantités de court-circuit, incendie ou explosion de ventilé gaz. Observer précautions appropriées.



WARNING: Risk of Explosion. Proper disposal of batteries is required. Do not dispose of batteries in fire. Refer to local regulations or codes for requirements.



AVERTISSEMENT: Risque d'Explosion. Au rebut des piles est nécessaire. Ne pas jeter les piles dans le feu. Se référer aux réglementations locales ou des codes pour les exigences.



CAUTION: When replacing batteries, proper specified number, sizes types and ratings based on application and system design



PRUDENCE: Lorsque le remplacement des piles, utilisez correctement nombre spécifié, tailles, types et les évaluations basées sur conception de système et d'application.



CAUTION: Do not open or mutilate batteries. Released electrolyte is harmful to skin, and may be toxic.



PRUDENCE: Ne pas ouvrir ou mutiler les piles. L'électrolyte est nocif pour la peau et peut être toxique.

- Servicing of batteries should be performed, or supervised, by personnel knowledgeable about batteries, and the proper safety precautions.
 - Be very careful when working with large lead-acid batteries. Wear eye protection and have fresh water available in case there is contact with the battery acid.
 - Remove watches, rings, jewelry and other metal objects before working with batteries.
 - Wear rubber gloves and boots
 - Use tools with insulated handles and avoid placing tools or metal objects on top of batteries.
 - Disconnect charging source prior to connecting or dis-connecting battery terminals.
 - Determine if battery is inadvertently grounded. If so, remove the source of contact with ground. Contact with any part of a grounded battery can result in electrical shock. The likelihood of such a shock can be reduced if battery grounds are removed during installation and maintenance (applicable to equipment and remote battery supplies not having a grounded supply circuit).
 - Carefully read the battery manufacturer's instructions before installing / connecting to, or removing batteries from, the TriStar MPPT.
 - Be very careful not to short circuit the cables connected to the battery.
 - Have someone nearby to assist in case of an accident.
 - Explosive battery gases can be present during charging. Be certain there is enough ventilation to release the gases.
 - Never smoke in the battery area.
 - If battery acid comes into contact with the skin, wash with soap and water. If the acid contacts the eye, flood with fresh water and get medical attention.
 - Be sure the battery electrolyte level is correct before starting charging. Do not attempt to charge a frozen battery.
 - Recycle the battery when it is replaced.
-
- Entretien des batteries devrait être effectué ou supervisé, par un personnel bien informé sur les piles et les précautions de sécurité appropriées.
 - Soyez très prudent quand vous travaillez avec des grandes batteries au plomb. Portez des lunettes de protection et ayez de l'eau fraîche à disposition en cas de contact avec l'électrolyte.
 - Enlevez les montres, bagues, bijoux et autres objets métalliques avant de travailler avec des piles.
 - Porter des bottes et des gants de caoutchouc
 - Utiliser des outils avec poignées isolantes et évitez de placer des outils ou des objets métalliques sur le dessus de batteries.
 - Débrancher la source de charge avant de brancher ou dis-reliant les bornes de la batterie.
 - Utilisez des outils isolés et évitez de placer des objets métalliques dans la zone de travail.
 - Déterminer si batterie repose par inadvertance. Dans l'affirmative, supprimer la source du contact avec le sol. Contact avec n'importe quelle partie d'une batterie mise à la terre peut entraîner un choc électrique.

- La probabilité d'un tel choc peut être réduite si des motifs de batterie sont supprimés pendant l'installation et maintentretien (applicable à l'équipement et les fournitures de pile de la télécommande n'ayant pas un circuit d'alimentation mise à la terre *).
- Lisez attentivement les instructions du fabricant de la batterie avant d'installer / connexion à ou retrait des batteries du TriStar MPPT.
- Veillez à ne pas court-circuiter les câbles connectés à la batterie.
- Ayez une personne à proximité qui puisse aider en cas d'accident.
- Des gaz explosifs de batterie peuvent être présents pendant la charge. Assurez-vous qu'une ventilation suffisante évacue les gaz.
- Ne fumez jamais dans la zone des batteries
- En cas de contact de l'électrolyte avec la peau, lavez avec du savon et de l'eau. En cas de contact de l'électrolyte avec les yeux, rincez abondamment avec de l'eau fraîche et consultez un médecin.
- Assurez-vous que le niveau d'électrolyte de la batterie est correct avant de commencer la charge. Ne tentez pas de charger une batterie gelée.
- Recyclez la batterie quand elle est remplacée.

About this Manual

This manual provides detailed installation and usage instructions for the TriStar MPPT 150V controller. Only qualified electricians and technicians who are familiar with solar system design and wiring practices should install the TriStar MPPT 150V. The usage information in this manual is intended for the system owner/operator.

2.0 Getting Started

2.1 Overview

Thank you for selecting the TriStar MPPT 150V solar charge controller with TrakStar™ MPPT Technology. The TriStar MPPT 150V (TS-MPPT) is an advanced maximum power point tracking solar battery charger. The controller features a smart tracking algorithm that finds and maintains operation at the solar array peak power point, maximizing energy harvest.

The TriStar MPPT 150V battery charging process has been optimized for long battery life and improved system performance. Self-diagnostics and electronic error protections prevent damage when installation mistakes or system faults occur. The controller also features eight (8) adjustable settings switches, several communication ports, and terminals for remote battery temperature and voltage measurement.

Please take the time to read this operator's manual and become familiar with the controller. This will help you make full use of the many advantages the TriStar MPPT 150V can provide for your PV system.

2.2 Versions and Ratings

There are four versions of TriStar MPPT 150V controller:

TriStar-MPPT-30

- maximum 30 amps continuous battery current
- 12, 24 and 48 Volt dc systems
- maximum 150 Volt dc solar input voltage
- RS-232 and MeterBus™ communication ports

TriStar-MPPT-45

- maximum 45 amps continuous battery current
- 12, 24 and 48 Volt dc systems
- maximum 150 Volt dc solar input voltage
- RS-232 and MeterBus™ communication ports

TriStar-MPPT-60

- maximum 60 amps continuous battery current
- 12, 24 and 48 Volt dc systems
- maximum 150 Volt dc solar input voltage
- RS-232, EIA-485, MeterBus™, and Ethernet communication ports

TriStar-MPPT-60M

- maximum 60 amps continuous battery current
- 12, 24 and 48 Volt dc systems
- maximum 150 Volt dc solar input voltage
- RS-232, EIA-485, MeterBus™, and Ethernet communication ports
- Includes on-board meter display

2.3 Features

The features of the TriStar MPPT 150V are shown in Figure 2-1 below. An explanation of each feature is provided.

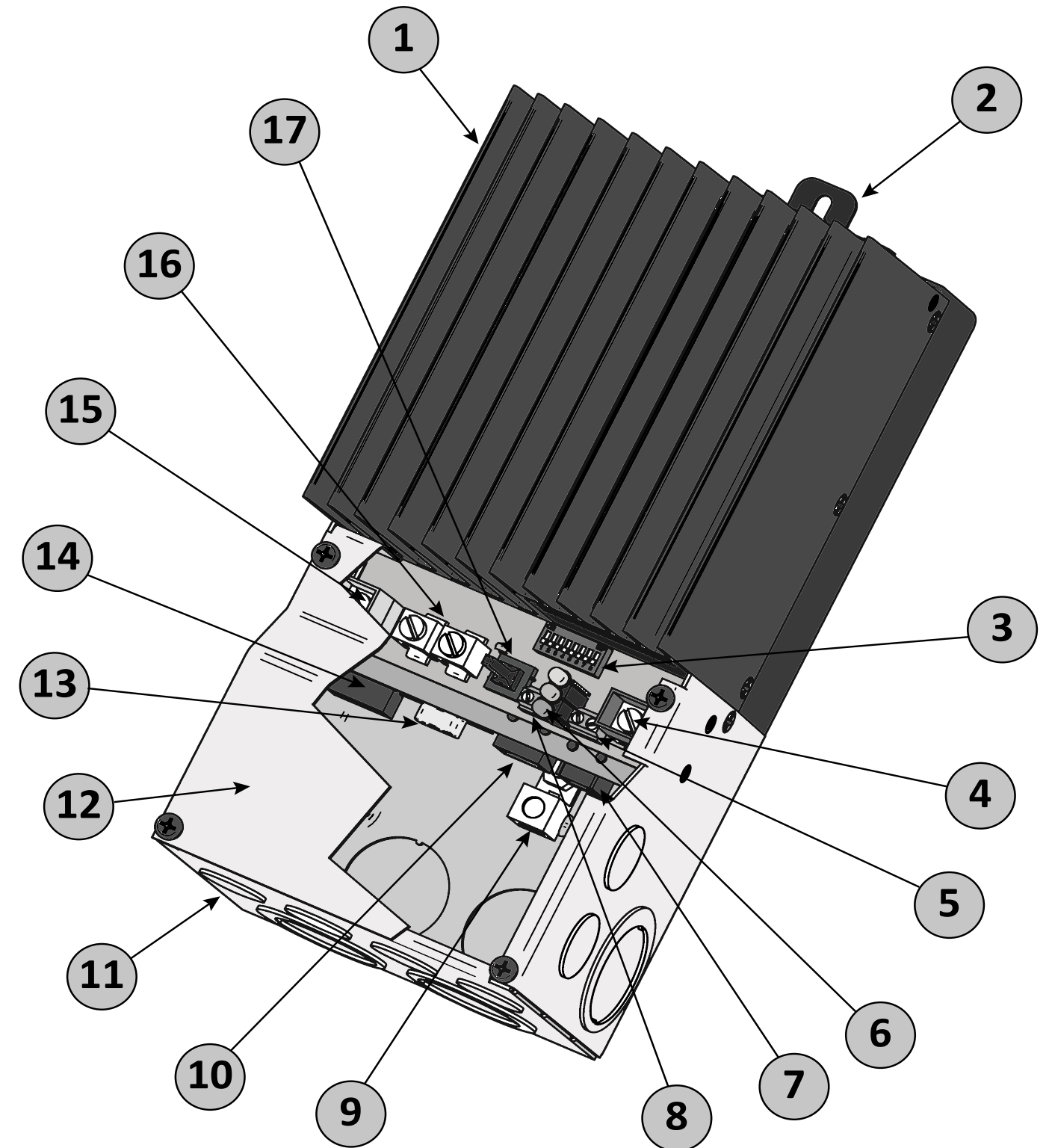


Figure 2-1. TriStar MPPT 150V features

1 - Heatsink

Aluminum heatsink to dissipate controller heat

2 - Mounting Hanger

Keyhole slot for mounting

3 - Settings Switches

Eight (8) settings switches to configure operation of the TriStar MPPT 150V

4 - Battery Positive Terminal (red)

Power connection for Battery (+)

5 - Remote Temperature Sensor Terminals

Connection point for a Morningstar RTS to remotely monitor battery temperature

6 - LED Indicators

Three *state of charge* (SOC) LED indicators show charging status and controller faults

7 - MeterBus™ Port

RJ-11 socket for Morningstar MeterBus™ network connections

8 - Battery Voltage Sense Terminals

Terminals for battery voltage input provide accurate battery voltage measurement

9 - Ground Terminal

A chassis ground terminal for system grounding

10 - Ethernet Port

RJ-45 socket for LAN/internet connections (TS-MPPT-60 model only)

11 - Wiring Box with Conduit Knockouts

Termination points for wiring conduit and wire glands

12 - Wiring Box Cover

Sheet metal wiring box cover protects power connections

13 - Serial RS-232 Port

9-pin serial connector (female)

14 - EIA-485 Port

Four (4) position screw terminal for EIA-485 bus connections (TS-MPPT-60 model only)

15 - Solar Positive Terminal (yellow)

Power connection for Solar (+)

16 - Common Negative Power Terminals

Two (2) negative terminals for negative system cable termination

17 - Push-button Switch

Manually reset from an error or fault, also used to start/stop a manual equalization.

2.4 Regulatory Information



NOTE:

This section contains important information for safety and regulatory requirements.

The TriStar MPPT 150V controller should be installed by a qualified technician according to the electrical rules of the country in which the product will be installed.

TriStar MPPT 150V controllers comply with the following EMC standards:

- Immunity: EN61000-6-2:1999
- Emissions: EN55022:1994 with A1 and A3 Class B1
- Safety: EN60335-1 and EN60335-2-29 (battery chargers)

A means shall be provided to ensure all pole disconnection from the power supply. This disconnection shall be incorporated in the fixed wiring.

Using the TriStar MPPT 150V grounding terminal (in the wiring compartment), a permanent and reliable means for grounding shall be provided. The clamping of the earthing shall be secured against accidental loosening.

The entry openings to the TriStar MPPT 150V wiring compartment shall be protected with conduit or with a bushing.

FCC requirements:

This device complies with Part 15 of the FCC rules. Operation is subject to the following two conditions: (1) This device may not cause harmful interference, and (2) this device must accept any interference received, including interference that may cause undesired operation.

Changes or modifications not expressly approved by Morningstar for compliance could void the user's authority to operate the equipment.

Note:

This equipment has been tested and found to comply with the limits for a Class B digital device, pursuant to Part 15 of the FCC rules. These limits are designed to provide reasonable protection against harmful interference in a residential installation. This equipment generates, uses, and can radiate radio frequency energy and, if not installed and used in accordance with the instruction manual, may cause harmful interference to radio communication. However, there is no guarantee that interference will not occur in a particular installation. If this equipment does cause harmful interference to radio or television reception, which can be determined by turning the equipment on and off, the user is encouraged to try to correct the interference by one or more of the following measures:

- Reorient or relocate the receiving antenna.
- Increase the separation between the equipment and receiver.
- Connect the equipment into an outlet on a circuit different from that to which the receiver is connected.
- Consult the dealer or an experienced radio/TV technician for help.

This Class B digital apparatus complies with Canadian ICES-003.

Cet appareil numérique de la classe B est conforme à la norme NMB-003 du Canada.

2.5 Available Accessories

The following accessories are available for purchase separately from your authorized Morningstar dealer:

TriStar Digital Meter 2 / TriStar Remote Meter 2 (Models: TS-M-2 / TS-RM-2)

The TriStar Digital Meter mounts directly on the TS-MPPT controller, replacing the wiring box cover. The TriStar Remote Meter can be flush mounted in a wall or into a standard duplex (2-gang) electrical box. A 2 x 16 character display shows system operating information, error indications, and self-diagnostic information. Four (4) buttons make navigating the meter menus easy. For systems where multiple TS-MPPT controllers are networked together, one (1) meter can display full system information. The TriStar meters connect to the RJ-11 MeterBus™ port on the TriStar-MPPT.

Meter Hub (HUB-1)

A Morningstar MeterBus™ network with multiple controllers requires a Meter Hub for electrical isolation. The HUB-1 allows communication between MeterBus™ compatible Morningstar products, including the TriStar MPPT 150V controller. DIN rail compatible. See section 5.2 for more details.

Relay Driver (RD-1)

The Relay Driver™ accessory enables the TriStar MPPT 150V to control external devices. Four (4) relay control ports can be configured (in various combinations) to perform the following tasks:

- generator control (2-, 3-, and 4-wire configurations)
- dry contacts for alarms and other signals
- advanced load control
- vent fan control
- DIN rail compatible or surface mount

For more information on the Relay Driver, visit our website at www.morningstarcorp.com or inquire with your local Morningstar dealer.

EIA-485 / RS-232 Communications Adapter (RSC-1)

Connect one or more TriStar MPPT 150V controllers to a PC or to other serial devices using the RSC-1 EIA-485 adapter. The adapter converts an RS-232 serial interface to EIA-485 compliant signals. An LED shows network activity and errors. DIN rail compatible.

Remote Temperature Sensor (Model: RTS)

The TriStar MPPT controller does not have a built-in ambient temperature sensor, and without use of the RTS, there will be no temperature-compensated charging. Systems with batteries that require temperature-compensated charging should always be installed with an RTS.

Ethernet Meterbus Converter (EMC-1)

This product is an Ethernet gateway that provides web monitoring, a Modbus TCP/IP server, and a local web page server. End users can collect information about their off-grid PV system remotely by bridging MODBUS TCP/IP requests to serve LiveView pages, or connect with MSView monitoring software. The EMC-1 supports all products that have a MeterBus port.

Ground-fault Protection Device (GFPD-150V)

The GFPD-150V detects power source ground faults and interrupts current as required by the U.S. National Electrical Code.

3.0 Installation

3.1 General Information

The mounting location is important to the performance and operating life of the controller. The environment must be dry and protected from water ingress. If required, the controller may be installed in a ventilated enclosure with sufficient air flow. Installation in a sealed enclosure may lead to overheating and a decreased product lifetime. The controller may be mounted in an enclosure with sealed batteries, but never with vented/flooded batteries. Battery fumes from vented batteries will corrode and destroy the TriStar MPPT 150V circuits.

Multiple TriStars can be installed in parallel on the same battery bank to achieve higher charging current. Additional parallel controllers can also be added in the future. Each TriStar MPPT 150V must have its own solar array.



WARNING: Installation must conform to all requirements of the latest US National Electrical Code and the Canadian Electrical Code.



AVERTISSEMENT: Installation doit être conforme à toutes les requirments US National Electrical Code et Code Canadien d'Electricité.



CAUTION: Equipment Damage or Risk of Explosion
Never install the TriStar MPPT 150V in an enclosure with vented/flooded batteries. Battery fumes are flammable and will corrode and destroy the TriStar MPPT 150V circuits.



CAUTION: Equipment Damage
When installing the TriStar MPPT 150V in an enclosure, ensure sufficient ventilation. Installation in a sealed enclosure will lead to over-heating and a decreased product lifetime.



PRUDENCE : Endommagement de l'équipement ou risque d'explosion

N'installez jamais le TriStar MPPT 150V dans une enceinte avec des batteries à évent/à électrolyte liquide. Les vapeurs des batteries sont inflammables et corroderont et détruiront les circuits du TriStar MPPT 150V.



PRUDENCE : Endommagement de l'équipement
Assurez une ventilation suffisante en cas d'installation du TriStar MPPT 150V dans une enceinte. L'installation dans une enceinte hermétique entraîne une surchauffe et une réduction de la durée de vie du produit.

The installation is straight-forward, but it is important each step is done correctly and safely. A mistake can lead to dangerous voltage and current levels. Be sure to carefully follow each instruction in this section. Read all instructions first before beginning installation.

The installation instructions are for installation of a negative grounded system. National Electrical Code (NEC) requirements are noted on occasion for convenience, however the installer should have a complete understanding of NEC and UL requirements for photovoltaic installations.

- Read through the entire installation section first before beginning installation.
- Be very careful when working with batteries. Wear eye protection. Have fresh water available to wash and clean any contact with battery acid.
- Use insulated tools and avoid placing metal objects near the batteries.
- Explosive battery gases may be present during charging. Be certain there is sufficient ventilation to release the gases.
- Do not install in locations where water can enter the controller.
- Loose power connections and/or corroded wires may result in resistive connections that melt wire insulation, burn surrounding materials, or even cause fire. Ensure tight connections and use cable clamps to secure cables and prevent them from swaying in mobile applications.
- Stranded wires to be connected to the terminals should be prepared first with e.g. clamped copper heads, tinned-wire ends, etc. to avoid the possibility of one conductor free out of the connection screw, and possible contact with the metal enclosure.
- Preset charging profiles are generally designed for lead acid batteries. Custom settings can be used for varied charging requirements (see sections 3.2 and 4.2 for details). Note that some battery types may not be compatible.
- The TriStar MPPT 150V battery connection may be wired to one battery, or a bank of batteries. The following instructions refer to a singular battery, but it is implied that the battery connection can be made to either one battery or a group of batteries in a battery bank.
- The TriStar MPPT 150V uses stainless steel fasteners, an anodized aluminum heat sink, and conformal coating to protect it from harsh conditions. However, for acceptable service life, extreme temperatures and marine environments should be avoided.
- The TriStar MPPT 150V prevents reverse current leakage at night, so a blocking diode is not required in the system.
- Solar and battery disconnects and overcurrent protection are required in the system. These protection devices are external to the TriStar MPPT 150V controller. See Section 3.2, Step 9 - Power Connections - for requirements.

Recommended Tools:

- Wire strippers
- Wire cutters
- #2 & #0 Phillips screwdriver
- slotted screwdrivers
- Pliers
- Drill
- 3/32" (2.5 mm) drill bit
- Level
- hack saw (cutting conduit)

3.2 Controller Installation

Step 1 - Remove the wiring box cover



CAUTION: Shock Hazard

Disconnect all power sources to the controller before removing the wiring box cover. Never remove the cover when voltage exists on any of the TriStar MPPT 150V power connections.



PRUDENCE : Risque de décharge électrique

Déconnectez toutes les sources d'alimentation du contrôleur avant d'enlever le couvercle du boîtier de câblage. Ne retirez jamais le couvercle en présence de tension sur une des connexions d'alimentation du TriStar MPPT.

Use a #2 Phillips screw driver to remove the four (4) screws that secure the wiring box cover as shown in figure 3-1 below.

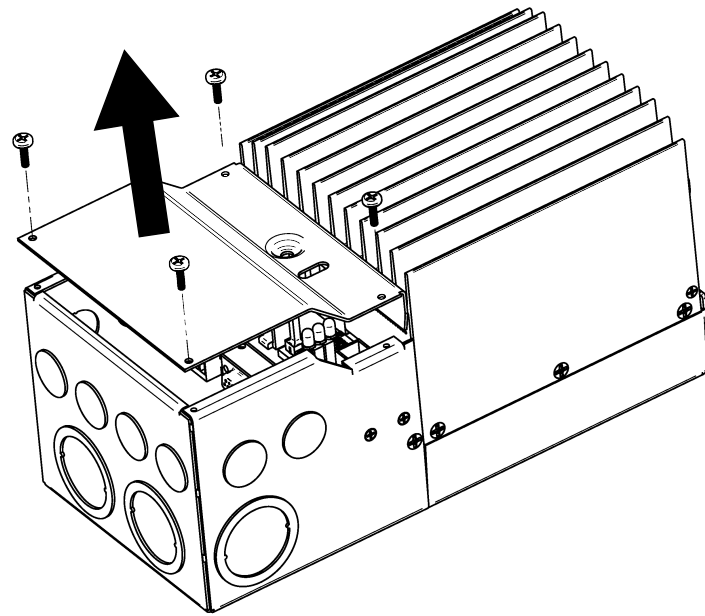


Figure 3-1. Remove the wiring box cover.

If a TriStar Digital Meter 2 display is installed, be sure to disconnect the RJ-11 cable.

Step 2 - Remove the Knock-Outs

Knockouts are provided for routing cables through conduit or wire glands. Table 3-1 below provides the knockout sizes and quantity on the TriStar MPPT 150V wiring box. Knockout locations and dimensions are on the inside front cover.

Quantity	Trade Size	Hole Dimension
8	1/2" or M20	7/8" (22.2 mm)
6	1"	1 - 23/64" (34.5 mm)
4	1 - 1/4"	1 - 23/32" (43.7 mm)

Table 3-1. Knockout sizes



CAUTION: Shock Hazard

Always use bushings, connectors, clamp connectors, or wire glands in the knockout openings to protect wiring from sharp edges.



PRUDENCE : Risque de décharge électrique

Utilisez toujours des bagues, des connecteurs, des raccordements à collets ou des fouloirs dans les ouvertures afin de protéger le câblage des bords coupants.



CAUTION: Shock Hazard

Never route network cables in the same conduit as the power conductors.



PRUDENCE : Risque de décharge électrique

N'acheminez jamais les câbles réseau dans le même conduit que les conducteurs d'alimentation.

Plan the routing of each conductor that will connect to the TriStar MPPT 150V before removing any knockouts. The 1/2" (M20) knockouts are ideal for routing network cables, which must be placed in separate conduit.

Step 3 - Mount to a Vertical Surface



CAUTION: Risk of Burns

Install the TriStar MPPT 150V in a location that prevents casual contact. The TriStar MPPT 150V heatsink can become very hot during operation.

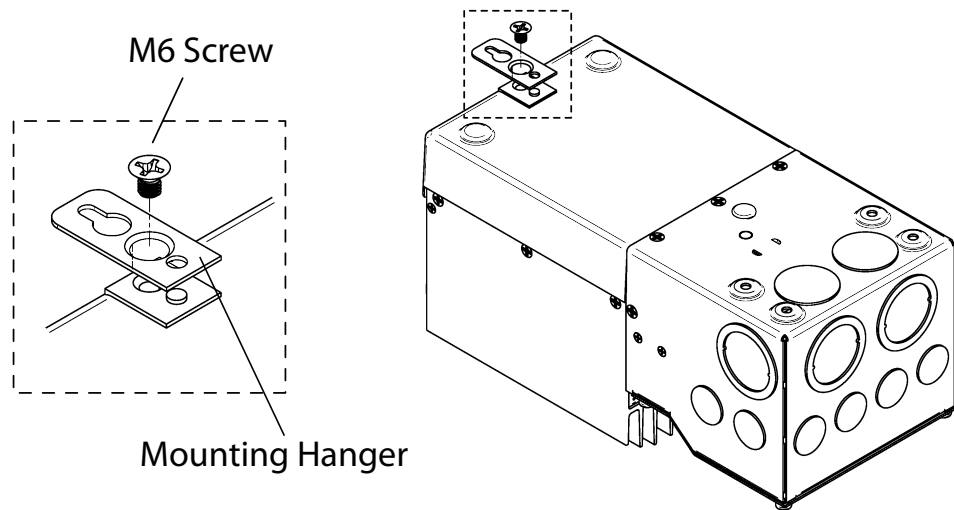


Figure 3-2. Attaching the mounting hanger

1. Attach the mounting hanger to the bottom of the TriStar MPPT 150V with the M6 screw provided as shown in figure 3-2.
2. Place the TriStar MPPT 150V on a vertical surface protected from direct sun, high temperatures, and water. The TriStar MPPT 150V requires at least 6" (150 mm) of clearance above and below and at least 1" (25 mm) on each side for proper air flow as shown in figure 3-3 below.

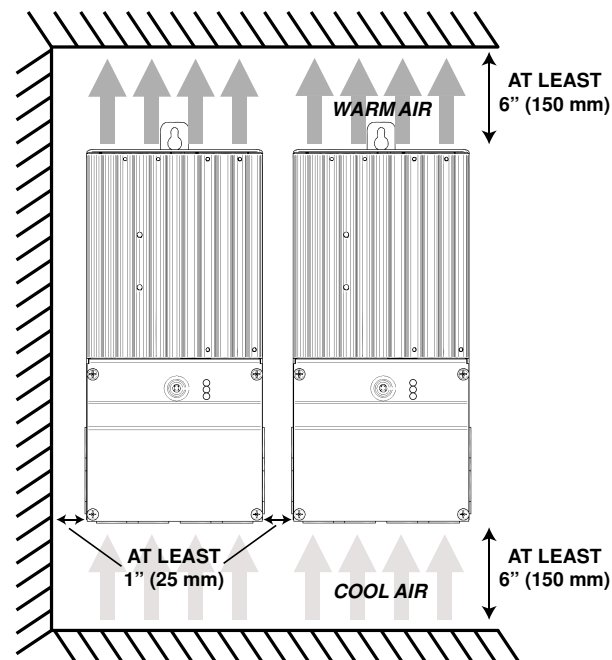


Figure 3-3. Required mounting clearance for air flow.

3. Place a mark on the mounting surface at the top of the keyhole.
4. Remove the controller and drill a 3/32" (2.5 mm) hole at the drill mark.
5. Insert a #10 screw (included) into the top pilot hole. Do not tighten the screw completely. Leave a 1/4" (6 mm) gap between the mounting surface and screw head.
6. Carefully align the keyhole on the TriStar MPPT 150V with the screw head. Slide the TriStar MPPT 150V down over the keyhole.
7. Check for vertical plumb with a level.
8. Mark two (2) mounting hole locations in the wiring box.
9. Remove the controller and drill 3/32" (2.5 mm) holes at the drill marks.
10. Carefully align the keyhole on the TriStar MPPT 150V with the screw head. Slide the TriStar MPPT 150V down over the keyhole.
11. The pre-drilled pilot holes should align with the mounting holes in the wiring box. Secure the controller with two (2) #10 mounting screws.
12. Tighten the keyhole screw.

Step 4 - Adjust Settings Switches

Switch 1: Reserved for Future Use

Settings switch 1 should remain in the "OFF" position.

Mode	Switch 1
Solar Charging	OFF
future use	ON

Switches 2 & 3: System Voltage

Four (4) system voltage configurations are available as shown in the table below:

System Voltage	Switch 2	Switch 3
Auto	OFF	OFF
12	OFF	ON
24	ON	OFF
48	ON	ON

The "auto" setting allows the TriStar MPPT 150V to detect the system voltage automatically on start up. The test is *only* performed at start up and the detected system voltage will never change during operation.

Generally, it is best to choose a specific system voltage. The auto detect feature should only be used in situations where the system voltage is unknown ahead of time or in systems where the system voltage may change periodically.

Switches 4, 5, & 6: Battery Charging Settings

It is important to select the battery type that matches the system battery to ensure proper charging and long battery life. Refer to the specifications provided by the battery manufacturer and choose a setting that best fits the recommended charging profile.

Settings Switches 4 - 5 - 6	Battery Type	Absorp. Stage (Volts)	Float Stage (Volts)	Equalize Stage (Volts)	Equalize Interval (Days)
off-off-off	1 - Gel	14.00	13.70		
off-off-on	2 - Sealed ¹	14.15	13.70	14.40	28
off-on-off	3 - Sealed ¹	14.30	13.70	14.60	28
off-on-on	4 - AGM/Flooded	14.40	13.70	15.10	28
on-off-off	5 - Flooded	14.60	13.50	15.30	28
on-off-on	6 - Flooded	14.70	13.50	15.40	28
on-on-off	7 - Flooded	15.40	13.40	16.00	14
on-on-on	8 - Custom	Custom	Custom	Custom	Custom

¹ "Sealed" battery type includes gel and AGM batteries

All settings are for 12 Volt nominal systems. Multiply the charge voltage settings by 2 for 24 Volt systems or by 4 for 48 Volt systems. A description of each setting is provided below. See section 4.3 for full details on battery charging and a description of each of the settings in the battery charging table.

Battery Type - The most common battery type associated with the specified charging settings.

Absorption Stage - This stage limits input current so that the Absorption voltage is maintained. As the battery becomes more charged, the charging current continues to taper down until the battery is fully charged.

Float Stage - When the battery is fully charged, the charging voltage will be reduced to the Float voltage setting.

Equalize Stage - During an equalization cycle, the charging voltage will be held constant at the specified voltage setting.

Equalize Interval - The number of days between equalization charges when the controller is configured for automatic equalizations (settings switch 7).

Switch 7: Battery Equalization

Choose between manual and automatic battery equalization charging. In the manual equalization setting, an equalization will only occur when manually started with the push-button or when requested from the equalize menu on the TriStar meter. Automatic equalization will occur according to the battery program specified by settings switches 4, 5, & 6 in the previous step.

In both settings (auto and manual), the push-button can be used to start and stop battery equalization. If the selected battery charging setting does not have an equalization stage an equalization will never occur, even if requested manually.

Equalize	Switch 7
manual	OFF
automatic	ON

Switch 8: Ethernet Security

The Ethernet Security switch enables or disables configuration of the TriStar MPPT 150V settings through the Ethernet connection. When switch eight is set to *disabled*, write commands to the TriStar MPPT 150V custom memory are not allowed. This is a safety feature to prevent unintended changes to custom settings, but it is not a replacement for proper network security.

Configuration via TCP/IP	Switch 8
disabled	OFF
enabled	ON



NOTE:

Adjustment of network settings and custom set-points is always enabled via the RS-232 and EIA-485 connections. The Ethernet Security switch only enables/disables remote configuration via TCP/IP.



CAUTION: Risk of Tampering

The Ethernet Security settings switch does not block write commands to devices bridged via EIA-485.



REMARQUE :

Le réglage des paramètres de réseau et des points de consignes personnalisés est toujours activé par les connexions RS-232 et EIA-485. Le contacteur de sécurité Ethernet n'active/désactive que la configuration à distance par TCP/IP.



PRUDENCE : Risque de tentative d'altération

Le contacteur des paramètres de sécurité Ethernet ne bloque pas les commandes d'écriture sur les dispositifs reliés par EIA-485.

Step 5 - Remote Temperature Sensor

The included Remote Temperature Sensor (RTS) should always be installed if temperature compensated charging is required. Connect the RTS to the 2-position terminal located between the battery (+) terminal lug and the LED stack (see figure 2-1). The RTS is supplied with 33 ft (10 m) of 22 AWG (0.34 mm²) cable. There is no polarity, so either wire (+ or -) can be connected to either screw terminal. The RTS cable may be pulled through conduit along with the power wires. Tighten the connector screws to 5 in-lb (0.56 Nm) of torque. Separate installation instructions are provided inside the RTS bag.



CAUTION: Equipment Damage

The TriStar MPPT controller does not have a built-in ambient temperature sensor, and without use of the RTS, there will be no temperature-compensated charging. Systems with batteries that require temperature-compensated charging should always be installed with the included RTS.



CAUTION: Equipment Damage

Never place the temperature sensor inside a battery cell. Both the RTS and the battery will be damaged.



NOTE:

The RTS cable may be shortened if the full length is not needed. If a length of cable is removed, be sure to re-install the ferrite choke on the RTS cable as close as possible to the controller. This choke ensures compliance with electromagnetic emissions standards.



PRUDENCE : Endommagement de l'équipement

Le contrôleur TriStar MPPT n'a pas de capteur de température ambiante intégré, et sans l'utilisation du RTS, il n'y aura pas de charge compensée en température. Les systèmes avec des batteries qui nécessitent une charge compensée en température doivent toujours être installés avec le RTS inclus.



PRUDENCE : Endommagement de l'équipement

Ne placez jamais la sonde de température dans un élément de batterie. Le RTS et la batterie seraient endommagés.



REMARQUE :

Le câble RTS peut être raccourci si toute la longueur n'est pas nécessaire. Si une longueur de câble est retirée, assurez-vous de réinstaller la self de ferrite sur le câble RTS aussi près que possible du contrôleur. Ce starter assure le respect des normes d'émissions électromagnétiques.

Step 6 - Grounding and Ground Fault Interruption



WARNING:

This unit is not provided with a GFDI device. This charge controller must be used with an external GFDI device as required by the Article 690 of the National Electrical Code for the installation location.



NOTE:

Conductors identified by the colors green or green/yellow should only be used for earthing conductors.



AVERTISSEMENT :

L'appareil n'est pas fourni avec un dispositif GFDI. Ce contrôleur de charge doit être utilisé avec un dispositif GFDI externe tel que requis par l'Article 690 du Code électrique national de la région de l'installation.

Use a copper wire to connect the grounding terminal in the wiring box to earth ground. The grounding terminal is identified by the ground symbol shown below that is stamped into the wiring box just below the terminal:

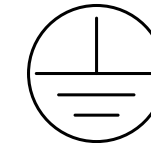


Figure 3-4. Ground Symbol

Do not connect the system negative conductor to this terminal. NEC requires the use of an external ground fault protection device (GFPD). The TriStar MPPT 150V does not have internal ground fault protection. The system electrical negative should be bonded through a GFPD to earth ground at one (and only one) location. The grounding point may be located in the solar circuit or the battery circuit.

Per NEC 690.45 (A) and NEC Table 250.122, minimum sizes for copper grounding wire are:

- TS-MPPT-30 10 AWG (5 mm²)
- TS-MPPT-45 10 AWG (5 mm²)
- TS-MPPT-60/M 8 AWG (8 mm²)

OR, of the same, or greater, cross-sectional area as the PV wires.



WARNING: Risk of Fire

DO NOT bond system electrical negative to earth ground at the controller. Per NEC requirements, system negative must be bonded to earth ground through a GFPD at only one point.



AVERTISSEMENT : Risque d'incendie

NE LIEZ PAS le côté négatif du système à la mise à la terre au niveau du contrôleur. Selon les exigences du CNE, le côté négatif du système doit être mis à la terre par un GFPD à un seul point.

Step 7 - Battery Voltage Sense

The voltage at the battery connection on the TriStar MPPT 150V may differ slightly from the voltage directly at the battery bank terminals due to connection and cable resistance. The *Battery Voltage Sense* connection enables the TriStar MPPT 150V to measure the battery terminal voltage precisely with small gauge wires that carry very little current, and thus have no voltage drop. Both battery voltage sense wires are connected to the TriStar at the 2-position terminal located between the push-button and the positive (+) terminal lug (see figure 2-1).

A battery voltage sense connection is not required to operate your TriStar MPPT 150V controller, but it is recommended for best performance. If a TriStar meter will be added to the controller, the battery voltage sense will ensure that the voltage and diagnostic displays are very accurate.

The voltage sense wires should be cut to length as required to connect the battery to the voltage sense terminal. The wire size can range from 16 to 24 AWG (1.0 to 0.25 mm²). A twisted pair cable is recommended but not required. Use UL rated 300 Volt conductors. The voltage sense wires may be pulled through conduit with the power conductors.

Fuse the positive (+) voltage sense wire as close to the battery as possible. Size the fuse based on wire ampacity - a 1A fuse can be used for #24 wire.

Tighten the connector screws to 5 in-lb (0.56 Nm) of torque.

The maximum length allowed for each battery voltage sense wire is 98 ft (30 m).

Be careful to connect the battery positive (+) terminal to the voltage sense positive (+) terminal. No damage will occur if the polarity is reversed, but the controller cannot read a reversed sense voltage. Connecting the voltage sense wires to the RTS terminal will cause an alarm.

If a TriStar meter is installed, check the “TriStar Settings” to confirm the Voltage Sense and the RTS (if installed) are both present and detected by the controller. MSView™ PC software can also be used to confirm the voltage sense is working correctly.

Step 8 - Network Connections

Network connections allow the TriStar MPPT 150V to communicate with other controller or computers. A network can be as simple as one controller and one PC, or as complex as dozens of controllers monitored via the internet. Review section 5.0 for more information about networking and the connection(s) required for your system.



WARNING: Shock Hazard

Never route network cables in the same conduit as the power conductors.



WARNING: Shock Hazard

Only use 300 Volt UL rated communication cable.



AVERTISSEMENT : Risque de décharge électrique

N'acheminez jamais les câbles réseau dans le même conduit que les conducteurs d'alimentation.



AVERTISSEMENT : Risque de décharge électrique

N'utilisez qu'un câble de communication 300 V homologué UL.

Connect the appropriate network cables to the TriStar MPPT 150V at this time. Access to the network ports is easier before the power cables are attached. The ports are located inside the conduit wiring box on the lower circuit board as shown in figure 3-5.

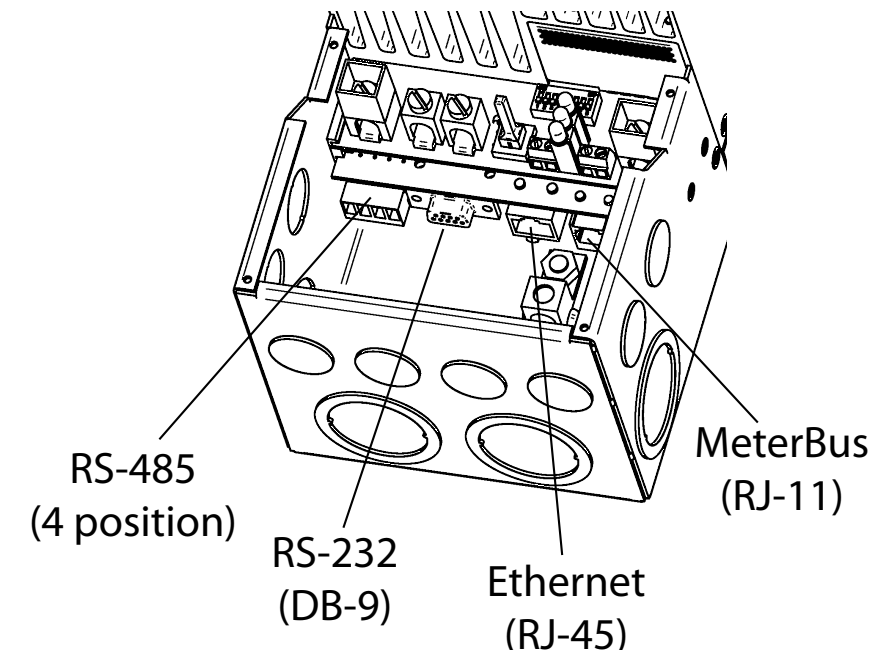


Figure 3-5. TriStar MPPT 150V network port locations

EIA-485 Connection

The four (4) position EIA-485 connector on the TriStar MPPT 150V must be removed to access the terminal screws. Remove the socket connector by firmly grasping the connector body and pulling away from the circuit board as shown in Figure 3-6.

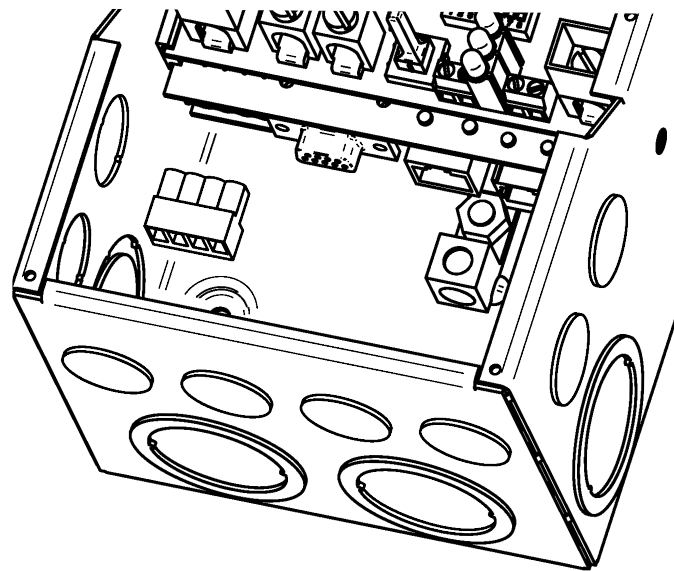


Figure 3-6. Removing the RS-485 socket connector

RS-232 Connection

The serial RS-232 port is a standard 9-pin (DB9) female connector. A low-profile serial connector is recommended to save room in the wiring box.



NOTE:

The RS-232 and EIA-485 ports share hardware. Both ports cannot be used simultaneously.



REMARQUE :

Les ports RS-232 et EIA-485 partagent le matériel. Ils ne peuvent pas être utilisés simultanément.

Ethernet Connection

The RJ-45 Ethernet jack features two (2) indicator LEDs for connection status and network traffic. Use CAT-5 or CAT-5e twisted pair cable and RJ-45 plugs. If possible, pull the network cable through conduit before crimping on the RJ-45 connectors. If using pre-assembled cables, take care not to damage the plugs when the cables are pulled through conduit.

MeterBus™ Connection

MeterBus™ networks use standard 4-wire or 6-wire RJ-11 telephone cables. If possible, pull the telephone cable through conduit before crimping on the RJ-11 connectors. If using pre-assembled cables, take care not to damage the plugs when the cables are pulled through conduit.

Y-cable Connections for EMC-1 Use

TS-MPPT-30 and TS-MPPT-45 units can be Ethernet connected using the EMC-1 accessory and an EMC-1 provided Y-cable. These models need to be connected to the EMC-1 with the Y-cable (DB-9 serial and RJ-11 plugs at the TS-MPPT) and an RJ-11 plug at the EMC-1.

Step 9 - Power Connections



CAUTION: Wiring Requirements

U.S. installed wiring must conform to all current U.S. NEC, ANSI/NFPA 70 requirements, and to any local regulations. Non-U.S. installations must meet all national and local requirements of the country of installation.



WARNING: Fire Hazard

If multiple units are used in parallel for more charging current, the battery conductor wiring must be sized for the total sum of all current ratings of the combined controllers.



CAUTION: Risk of Fire and Shock

Connect battery terminals prior to the connection of array terminals. The battery positive (+) terminal has a red cover, the solar positive (+) terminal has a yellow cover.



AVERTISSEMENT : Risque d'incendie

Si plusieurs unités sont utilisées en parallèle pour plus de courant de charge, le câblage du conducteur de la batterie doit être dimensionné pour la somme totale de tous les courants nominaux des contrôleurs combinés.



PRUDENCE : Exigences de câblage

Le câblage installé aux États-Unis doit être conforme à toutes les exigences actuelles du NEC américain, ANSI/NFPA 70 et à toute réglementation locale. Non américain les installations doivent répondre à toutes les exigences nationales et locales du pays d'installation.



PRUDENCE : Risque d'incendie et de décharge électrique

Branchez les bornes de la batterie avant la connexion des bornes de réseau. La borne positive (+) de la batterie a un capuchon rouge, la borne positive (+) solaire a un capuchon jaune.


WIRE SIZING


The four large power terminals are sized for 14 - 2 AWG (2.5 - 33.6 mm²) wire. The terminals are rated for copper and aluminum conductors. Use UL-listed Class B or Class C stranded wire rated for 300 Volt and 75C or higher. Copper is recommended due to the ease of use, good conductivity, strength and lower thermal expansion properties.


It is critical that the ampacity (or current carrying capacity) of conductors is sufficient to handle the maximum current of the power circuits. Good system design generally requires large conductor wires that limit voltage drop losses to 2% or less.


See the APPENDIX A - Wire Sizing - for copper wire sizing instructions including minimum wire sizing and voltage drop distance tables.


REQUIRED OVERCURRENT PROTECTION DEVICES (OCPD) AND DISCONNECT SWITCHES


 **WARNING: Risk of Fire**
Solar and battery overcurrent protection (breakers or fuses) are required in the system. These protection devices are external to the TriStar MPPT controller, and must be sized as required by the NEC or local code requirements.


 **WARNING: Shock Hazard**
The PV system requires a means of disconnecting the battery and PV array. Breaker switches or disconnect switches can serve as a disconnecting means and should be located at a readily accessible location. For best practices and safety guidance see NEC 690 "Part III - Disconnecting Means" for disconnect requirements for PV systems in addition to other code requirements.


 **WARNING: Shock Hazard**
Fuses, single-pole circuit breakers, or single-pole disconnect switches must only be installed on ungrounded system conductors. The NEC allows and may require the use of double-pole breakers or double-pole disconnect switches which break both the grounded and ungrounded conductors of the PV array.

 **WARNING: Risk of Fire**
Over-current protection device interrupt ratings must be a minimum of 2kA, 3kA and 5kA for 12V, 24V, and 48V systems, respectively.

 **AVERTISSEMENT : Risque d'incendie**
Une protection solaire et contre les surintensités de la batterie (disjoncteurs ou fusibles) est requise dans le système. Ces dispositifs de protection sont externes au contrôleur TriStar MPPT et doivent être dimensionnés conformément aux exigences du NEC ou du code local.

 **AVERTISSEMENT : Risque d'électrocution**
Le système PV nécessite un moyen de déconnecter la batterie et le générateur PV. Les disjoncteurs ou les sectionneurs peuvent servir de moyens de déconnexion et doivent être situés à un endroit facilement accessible. Pour les meilleures pratiques et les conseils de sécurité, voir NEC 690 "Partie III - Disconnecting Means" pour les exigences de déconnexion des systèmes PV en plus des autres exigences du code.

 **AVERTISSEMENT : Risque d'électrocution**
Les fusibles, les disjoncteurs unipolaires ou les sectionneurs unipolaires ne doivent être installés que sur des conducteurs de système non mis à la terre. Le NEC autorise et peut exiger l'utilisation de disjoncteurs bipolaires ou de sectionneurs bipolaires qui coupent à la fois les conducteurs mis à la terre et non mis à la terre du générateur photovoltaïque.

 **AVERTISSEMENT : Risque d'incendie**
Les valeurs nominales d'interruption du dispositif de protection contre les surintensités doivent être au minimum de 2 kA, 3 kA et 5 kA pour les systèmes 12 V, 24 V et 48 V, respectivement.

BATTERY DISCONNECT AND OVER-CURRENT PROTECTION DEVICE SIZING

The U.S. NEC requires the installation of DC breakers or fused disconnect switches in all battery circuits in order to provide both a means of disconnection and overcurrent protection.


The battery breaker or fused disconnect switch(es) should be located near the battery or the battery busbar. Where the controller battery terminals are more than 1.5m (5 feet) from the battery, or where circuits from these terminals pass through a wall or partition, U.S. NEC requires that a means of disconnection be provided at the battery and solar controller with overcurrent protection at the DC (battery) power source.


The minimum battery disconnect switch current rating is the current rating of the controller being installed. To provide over-current protection when using a disconnect switch, a properly sized fuse or breaker must be installed in series.

Battery breakers or fuses must be sized with a minimum of 125% of the continuous output current rating of the solar controller. Recommended battery circuit fuse or breaker current ratings:

TS-MPPT-30: 40 Amps
TS-MPPT 45: 60 Amps
TS-MPPT-60/M: 75 or 80 Amps

PV INPUT DISCONNECT AND OVER-CURRENT PROTECTION DEVICE SIZING

 **WARNING: Shock and Fire Hazards**
The solar array open-circuit voltage (Voc) at the worst-case (coldest) module temperature must not exceed the PV disconnect or overcurrent protection voltage ratings.

 **AVERTISSEMENT : Risques d'électrocution et d'incendie**
La tension en circuit ouvert du générateur solaire (Voc) à la température de module la plus défavorable (la plus froide) doit ne pas dépasser les valeurs nominales de tension de déconnexion PV ou de protection contre les surintensités.

As defined in NEC Section 690.9, PV input disconnect switches must have a current rating greater than or equal to the maximum PV array current (PV array Isc multiplied 1.25). PV array Isc = number of strings multiplied by the module Isc (STC) rating. Note that individual PV string circuits do not require disconnects.

NEC Section 690.9 also provides requirements for overcurrent protection. The PV input breaker or fuse current rating should not be less than the next higher breaker rating above 125% of the maximum PV array current (156% of the PV array Isc). Maximum PV breaker or fuse ratings are:

TS-MPPT-30: 40 Amps
TS-MPPT 45: 60 Amps
TS-MPPT-60/M: 80 Amps

If 156% of PV array Isc is greater than the maximum PV input breaker or fuse current rating, use the maximum input breaker or fuse current rating above.

String over-current protection is also required for parallel strings and are typically included with the PV string combiner. There may be other code requirements specific to the installation of a particular PV array.

CONNECT THE POWER WIRES



WARNING: Shock Hazard

The solar PV array can produce open-circuit voltages in excess of 150 Vdc when in sunlight. Verify that the solar input breaker or disconnect has been opened (disconnected) before installing the system wires.



AVERTISSEMENT : Risque de décharge électrique

Le réseau PV solaire peut produire des tensions de circuit ouvert supérieures à 150 Vdc à la lumière du soleil. Vérifiez que le coupe-circuit ou l'interrupteur d'entrée solaire a été ouvert (déconnexion) avant d'installer les câbles du système.

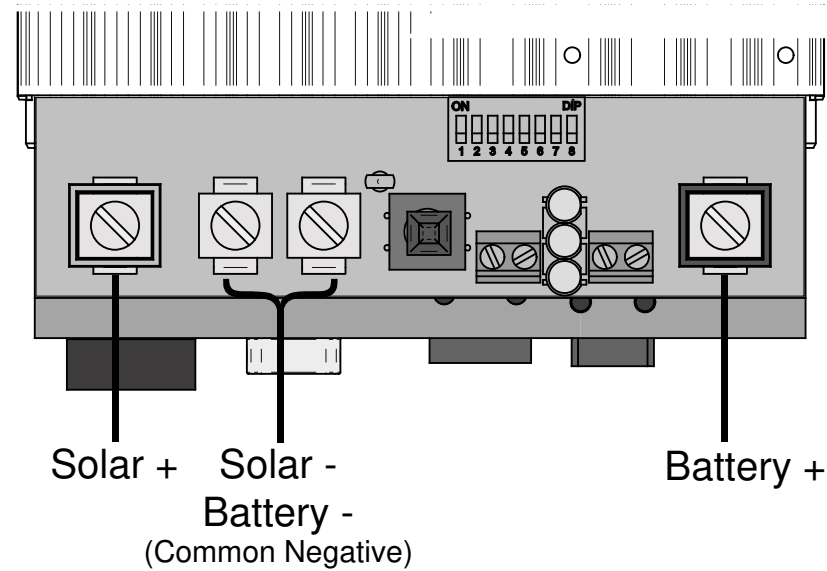


Figure 3-7. Power terminal locations

Connect the four (4) power conductors shown in Figure 3-7 above in the following steps:

1. Confirm that the system input and output disconnect switches are both turned off before connecting the power wires to the controller. There are no disconnect switches inside the TriStar MPPT 150V.
2. Provide for strain relief if the bottom knockouts are used and conduit is not used.
3. Pull the wires into the wiring box. The Remote Temperature Sensor and Battery Sense wires can be inside the conduit with the power conductors. It is easier to pull the RTS and Sense wires before the power cables.



WARNING: Risk of Damage

Be very certain that the battery connection is made with correct polarity. Turn on the battery breaker/disconnect and measure the voltage on the open battery wires **BEFORE** connecting to the TriStar MPPT 150V. Disconnect the battery breaker/disconnect before wiring to the controller.



AVERTISSEMENT : Risque d'endommagement

Assurez-vous que la connexion à la batterie est effectuée avec la polarité correcte. Activez le coupe-circuit/interrupteur de la batterie et mesure la tension sur les câbles ouverts **AVANT** la connexion au TriStar MPPT 150V. Déconnectez le coupe-circuit/interrupteur de la batterie avant le câblage sur le contrôleur.

4. Connect the Battery (+) wire to the Battery (+) terminal on the TriStar MPPT 150V. The Battery (+) terminal has a red cover.
5. Connect the Battery (-) wire to one of the Common Negative terminals on the TriStar MPPT 150V.



WARNING: Risk of Damage

Be very certain that the solar connection is made with correct polarity. Turn on the solar array breaker/disconnect and measure the voltage on the open wires **BEFORE** connecting to the TriStar MPPT 150V. Disconnect the solar breaker/disconnect before wiring to the controller.



AVERTISSEMENT : Risque d'endommagement

Assurez-vous que la connexion solaire est effectuée avec la polarité correcte. Activez le coupe-circuit/interrupteur de réseau solaire et mesure la tension sur les câbles ouverts **AVANT** la connexion au TriStar MPPT 150V. Déconnectez le coupe-circuit/interrupteur solaire avant le câblage sur le contrôleur.

6. Connect the TriStar MPPT 150V battery (+) wire (through a properly sized breaker) as close as possible to the system battery (+) post: then connect the battery (-) wire to the system battery (-) post (system battery not shown).
7. Connect the Solar (+) wire to the Solar + terminal on the TriStar MPPT 150V. The Solar (+) terminal has a yellow cover.
8. Connect the Solar (-) wire to one of the Common Negative terminals on the TriStar MPPT 150V.

Torque all four (4) power terminals to 50 in-lbs (5.65 Nm)

POWER-UP



WARNING: Risk of Damage

Connecting the solar array to the battery terminal will permanently damage the TriStar MPPT 150V.

**WARNING: Risk of Damage**

Connecting the solar array or battery connection with reverse polarity will permanently damage the TriStar MPPT 150V.

**AVERTISSEMENT : Risque d'endommagement**

La connexion du réseau solaire sur la borne de la batterie endommagera le TriStar MPPT 150V de façon permanente.

**AVERTISSEMENT : Risque d'endommagement**

La connexion du réseau solaire ou la connexion de la batterie avec une polarité inversée endommagera le TriStar MPPT 150V de façon permanente.

- Confirm that the Solar and Battery polarities are correct.
- Turn the battery disconnect switch on first. Observe that the LEDs indicate a successful start-up. (LEDs blink Green - Yellow - Red in one cycle)
- Note that a battery must be connected to the TriStar MPPT 150V to start and operate the controller. The controller will not operate only from solar input.
- Turn the solar disconnect on. If the solar array is in full sunlight, the TriStar MPPT 150V will begin charging. If an optional TriStar Meter is installed, charging current will be reported along with charging state.

TO POWER-DOWN**WARNING: Risk of Damage**

ONLY disconnect the battery from the TriStar MPPT 150V AFTER the solar input has been disconnected. Damage to the controller may result if the battery is removed while the TriStar MPPT 150V is charging.

**AVERTISSEMENT : Risque d'endommagement**

Le TriStar MPPT 150V SEULEMENT déconnecter la batterie APRÈS l'entrée solaire a été déconnectée. Le contrôleur pourrait endommager si la batterie est retirée quand le TriStar MPPT 150V est en charge.

- **Per warning above: To prevent damage, power-down must be done in the reverse order as power-up.**

4.0 Operation

The TriStar MPPT 150V operation is fully automatic. After installation is completed, there are few operator tasks to perform. However, the operator should be familiar with the operation and care of the TriStar MPPT 150V as described in this section.

4.1 TrakStar™ MPPT Technology

The TriStar MPPT 150V utilizes Morningstar's TrakStar™ Maximum Power Point Tracking (MPPT) technology to extract maximum power from the solar array. The tracking algorithm is fully automatic and does not require user adjustment. TrakStar™ technology tracks the array *maximum power point* as it varies with weather conditions, ensuring that maximum power is harvested from the array throughout the course of the day.

Current Boost

Under most conditions, TrakStar™ MPPT technology will “boost” the solar charge current. For example, a system may have 36 Amps of solar current flowing into the TS-MPPT and 44 Amps of charge current flowing out to the battery. The TriStar MPPT 150V does not create current! Rest assured that the power into the TriStar MPPT 150V is the same as the power out of the TriStar MPPT 150V. Since power is the product of voltage and current (Volts x Amps), the following is true¹:

(1) Power Into the TriStar MPPT 150V = Power Out of the TriStar MPPT 150V

(2) Volts In x Amps In = Volts Out x Amps Out

¹ assuming 100% efficiency. Losses in wiring and conversion exist.

If the solar module's *maximum power voltage* (V_{mp}) is greater than the battery voltage, it follows that the battery current must be proportionally greater than the solar input current so that input and output power are balanced. The greater the difference between the V_{mp} and battery voltage, the greater the current boost. Current boost can be substantial in systems where the solar array is of a higher nominal voltage than the battery as described in the next section.

High Voltage Strings and Grid-Tie Modules

Another benefit of TrakStar™ MPPT technology is the ability to charge batteries with solar arrays of higher nominal voltages. For example, a 12 volt battery bank may be charged with a 12, 24, 36, or 48 volt nominal off-grid solar array. Grid-tie solar modules may also be used as long as the solar array *open circuit voltage* (V_{oc}) rating will not exceed the TriStar MPPT 150V 150 Volt maximum input voltage rating at worst-case (coldest) module temperature. The solar module documentation should provide V_{oc} vs. temperature data.

Higher solar input voltage results in lower solar input current for a given input power. High voltage solar input strings allow for smaller gauge solar wiring. This is especially helpful and economical for systems with long wiring runs between the controller and the solar array.

An Advantage Over Traditional Controllers

Traditional controllers connect the solar module directly to the battery when recharging. This requires that the solar module operate in a voltage range that is usually below the module's V_{mp} . In a 12 Volt system for example, the battery voltage may range from 10 - 15 Vdc, but the module's V_{mp} is typically around 16 or 17 Volts. Figure 4-1 shows typical current vs. voltage and power output curves for a nominal 12 Volt off-grid module.

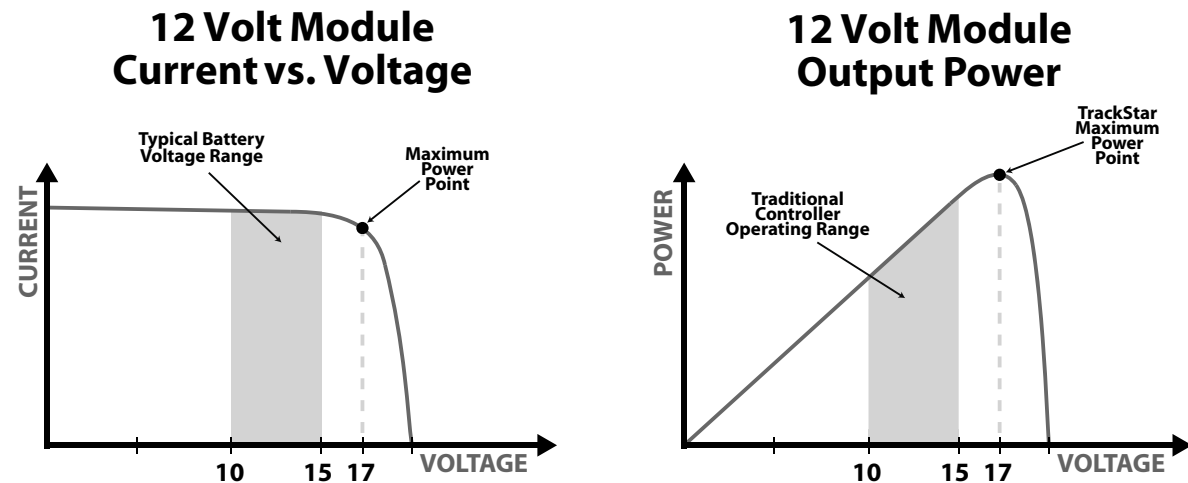


Figure 4-1. Nominal 12 Volt Solar Module I-V curve and output power graph.

The array V_{mp} is the voltage where the product of output current and voltage (Amps x Volts) is greatest, which falls on the “knee” of the solar module I-V curve as shown on the left in Figure 4-1.

Because traditional controllers do not always operate at the V_{mp} of the solar array, energy is wasted that could otherwise be used to charge the battery and power system loads. The greater the difference between battery voltage and the V_{mp} of the module, the more energy is wasted. TrakStar™ MPPT technology will always operate at the maximum power point resulting in less wasted energy compared to traditional controllers.

Conditions That Limit the Effectiveness of MPPT

The V_{mp} of a solar module decreases as the temperature of the module increases. In very hot weather, the V_{mp} may be close or even less than battery voltage. In this situation, there will be very little or no MPPT gain compared to traditional controllers. However, systems with modules of higher nominal voltage than the battery bank will always have an array V_{mp} greater than battery voltage. Additionally, the savings in wiring due to reduced solar current make MPPT worthwhile even in hot climates.

4.2 Battery Charging Information

4-Stage Charging

The TriStar MPPT 150V has a 4-stage battery charging algorithm for rapid, efficient, and safe battery charging. Figure 4-2 shows the sequence of the stages.

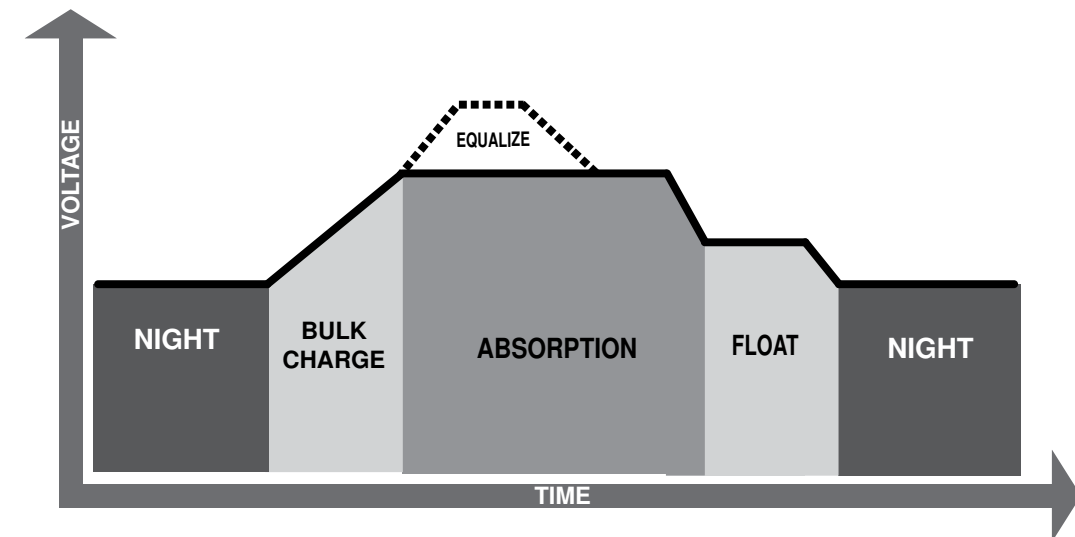


Figure 4-2. TriStar MPPT 150V Charging Algorithm

Bulk Charge Stage

In Bulk charging stage, the battery is not at 100% state of charge and battery voltage has not yet charged to the Absorption voltage set-point. The controller will deliver 100% of available solar power to recharge the battery.

Absorption Stage

When the battery has recharged to the Absorption voltage set-point, constant-voltage regulation is used to maintain battery voltage at the Absorption set-point. This prevents heating and excessive battery gassing. The battery is allowed to come to full state of charge at the Absorption voltage set-point. The green SOC LED will blink once per second during Absorption charging.

The battery must remain in the Absorption charging stage for a cumulative 150 - 180 minutes, depending on battery type, before transition to the Float stage will occur. However, Absorption time will be extended by 30 minutes if the battery discharges below 12.5 Volts (25 Volts @24 V, 50 Volts @48 V) the previous night.

The Absorption set-point is temperature compensated if the RTS is connected; otherwise, voltages set-points are based on the reference of 25°C.

Float Stage

After the battery is fully charged in the Absorption stage, the TriStar MPPT 150V reduces the battery voltage to the Float voltage set-point. When the battery is fully recharged, there can be no more chemical reactions and all the charging current is turned into heat and gassing. The float stage provides a very low rate of maintenance charging while reducing the heating and gassing of a fully charged battery. The purpose of float is to protect the battery from long-term overcharge. The green SOC LED will blink once every two (2) seconds during Float charging.

Once in Float stage, loads can continue to draw power from the battery. In the event that the system load(s) exceed the solar charge current, the controller will no longer be able to maintain the battery at the Float set-point. Should the battery voltage remain below the Float set-point for a cumulative 60 minute period, the controller will exit Float stage and return to Bulk charging.

The Float set-point is temperature compensated if the RTS is connected; otherwise, voltages set-points are based on the reference of 25°C.

Equalization Stage



WARNING: Risk of Explosion

Equalizing vented batteries produces explosive gases. The battery bank must be properly ventilated.



CAUTION: Equipment Damage

Equalization increases the battery voltage to levels that may damage sensitive DC loads. Verify all system loads are rated for the temperature compensated Equalize voltage before beginning an Equalization charge.



CAUTION: Equipment Damage

Excessive overcharging and gassing too vigorously can damage the battery plates and cause shedding of active material from the plates. An equalization that is too high or long can be damaging. Review the requirements for the particular battery being used in your system.



AVERTISSEMENT : Risque d'explosion

Les batteries à évent et compensation produisent des gaz explosifs. Le groupe de batteries doit être correctement ventilé.



PRUDENCE : Endommagement de l'équipement

La compensation augmente la tension des batteries à des niveaux pouvant endommager les charges sensibles en CC. Vérifiez que toutes les charges du système sont conçues pour la tension de compensation par température avant de commencer une charge de compensation.



PRUDENCE : Endommagement de l'équipement

Une surcharge excessive et un dégagement gazeux trop vigoureux peuvent endommager les plaques de batteries et provoquer l'élimination du matériau actif des plaques. Une compensation trop élevée ou trop longue peut provoquer des dégâts. Examinez les exigences pour la batterie particulière utilisée dans votre système.

Certain battery types benefit from a periodic boost charge to stir the electrolyte, level the cell voltages, and complete the chemical reactions. Equalize charging raises the battery voltage above the standard absorption voltage so that the electrolyte gases. The green SOC LED will blink rapidly two (2) times per second during equalization charging.

The duration of the equalize charge is determined by the selected battery type. See table 4-1 in this section for more details. The *Equalization Time* is defined as time spent at the equalize set-point. If there is insufficient charge current to reach the equalization voltage, the equalization will terminate after an additional 60 minutes to avoid over gassing or heating the battery. If the battery requires more time in equalization, an equalize can be requested using the TriStar Meter or push-button to continue for one or more additional equalization cycles.

The Equalize set-point is temperature compensated if the RTS is connected; otherwise, voltages set-points are based on the reference of 25°C.

When to Equalize

The ideal frequency of equalizations depends on the battery type (lead-calcium, lead-antimony, etc.), the depth of discharging, battery age, temperature, and other factors. One very broad guide is to equalize flooded batteries every 1 to 3 months or every 5 to 10 deep discharges. Some batteries, such as the L-16 group, will need more frequent equalizations.

The difference between the highest cell and lowest cell in a battery can also indicate the need for an equalization. Either the specific gravity or the cell voltage can be measured. The battery manufacturer can recommend the specific gravity or voltage values for your particular battery.

Why Equalize?

Routine equalization cycles are often vital to the performance and life of a battery - particularly in a solar system. During battery discharge, sulfuric acid is consumed and soft lead sulfate crystals form on the plates. If the battery remains in a partially discharged condition, the soft crystals will turn into hard crystals over time. This process, called "lead sulfation," causes the crystals to become harder over time and more difficult to convert back to soft active materials.

Sulfation from chronic undercharging of the battery is the leading cause of battery failures in solar charging systems. In addition to reducing the battery capacity, sulfate build-up is the most common cause of buckling plates and cracked grids. Deep cycle batteries are particularly susceptible to lead sulfation.

Normal charging of the battery can convert the sulfate back to the soft active material if the battery is fully recharged. However, a solar charged battery is seldom completely recharged, so the soft lead sulfate crystals harden over a period of time. Only a long controlled overcharge, or equalization, at a higher voltage can reverse the hardening of sulfate crystals.

Preparation for Equalization

First, confirm that all of the system loads are rated for the equalization voltage. Consider that at 0°C (32°F) the equalization voltage will reach 16.75 Volts for 12 Volt L-16 batteries (67.0 Volts for 48 Volt systems) with a temperature sensor installed. Disconnect any loads at risk of damage due to the high input voltage.

If Hydrocaps are used, be sure to remove them before starting an equalization. Replace the Hydrocaps with standard battery cell caps. The Hydrocaps can get very hot during an equalization. Also, if Hydrocaps are used, the equalization should be set for manual only (DIP switch #7 is Off).

After the equalization is finished, add distilled water to each cell to replace gassing losses. Check that the battery plates are covered.

Equalize a Sealed Battery?

The *Battery Charging Settings* table (see table 4-1 in this section) shows two sealed battery settings with an Equalization cycles. These are minimal “boost” cycles to level individual cells. This is not an equalization, and will not vent gas from sealed batteries that require up to 14.4V charging (12V battery). Many VRLA batteries, including AGM and gel, have charging requirements up to 14.4V (12V battery). Depending on the battery manufacturer’s recommendation, the “boost” cycle for sealed cells can be disabled by setting the equalize setting switch to manual, if required.

Battery Charging Settings

Preset TriStar MPPT 150V battery charging options are shown in tables 4-1 and 4-2 below. All voltage settings listed are for nominal 12 Volt batteries. Multiply the voltage settings by two (2) for 24 Volt batteries or by four (4) for 48 Volt systems.



NOTE: These settings are general guidelines for use at the operator’s discretion. The TriStar MPPT 150V can be set or programmed to charge to virtually any specific requirements, but only the battery manufacturer can recommend optimal settings for their products.

Settings Switches 4 - 5 - 6	Battery Type	Absorp. Stage (Volts)	Float Stage (Volts)	Equalize Stage (Volts)	Absorp. Time (Minutes)	Equalize Time (Minutes)	Equalize Interval (Days)
off-off-off	1 - Gel	14.00	13.70		150		
off-off-on	2 - Sealed ¹	14.15	13.70	14.40	150	60	28
off-on-off	3 - Sealed ¹	14.30	13.70	14.60	150	60	28
off-on-on	4 - AGM/Flooded	14.40	13.70	15.10	180	120	28
on-off-off	5 - Flooded	14.60	13.50	15.30	180	120	28
on-off-on	6 - Flooded	14.70	13.50	15.40	180	180	28
on-on-off	7 - Flooded	15.40	13.40	16.00	180	180	14
on-on-on	8 - Custom	Custom	Custom	Custom	Custom	Custom	Custom

¹ “Sealed” battery type includes gel and AGM batteries

Table 4-1. Battery charging settings for each selectable battery type

The TriStar MPPT 150V provides seven (7) standard battery charging settings that are selectable with the settings DIP switches (see Figure 4.1 above). These standard charging settings are suitable for lead-acid batteries ranging from sealed (gel, AGM, maintenance-free) to Flooded and L-16 cells. In addition, an 8th charging setting provides for custom set-points using MSView™ PC software.

Shared Settings	Value	Units
Absorption Extension Voltage	12.50	Volts
Absorption Extension Time	Absorption Time + 30	minutes
Float Exit Timeout	60	minutes
Float Cancel Voltage	12.30	Volts
Equalize Timeout	Equalize Time + 60	minutes
Temperature Compensation Coefficient ¹	- 5	millivolts / °C / cell

¹ 25°C reference

Table 4-2. Battery settings that are shared between all battery types

The shared settings in Table 4-2 above are common to all battery types. The following illustrations graphically explain the shared settings.

Absorption Extension

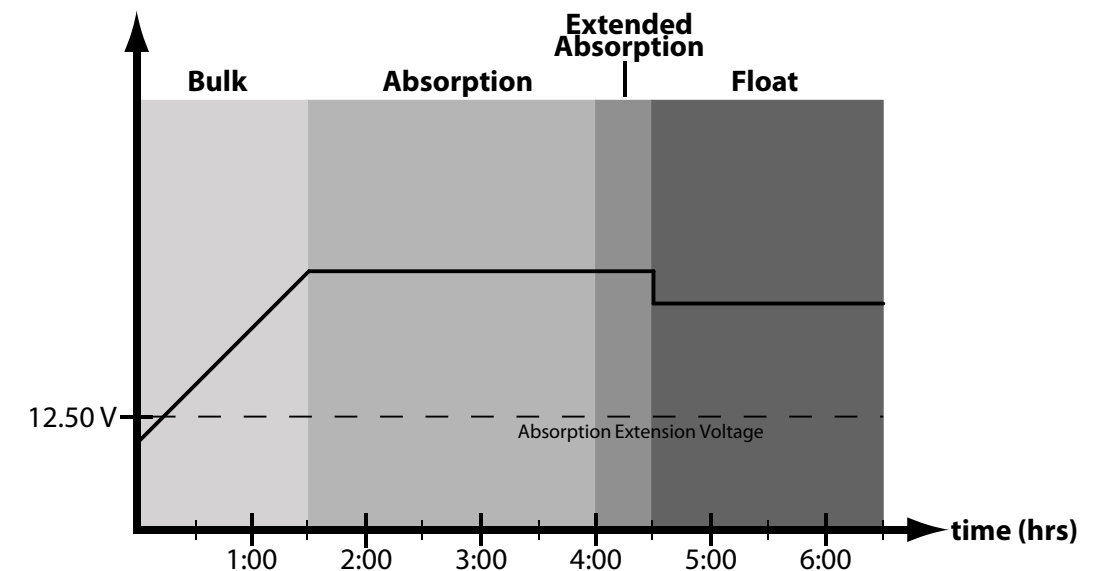


Figure 4-3. Absorption extension charging profile.

If battery voltage discharges below 12.50 Volts (25.00 Volts @ 24 V, 50 Volts @ 48 V) the previous night, Absorption charging will be extended on the next charge cycle as shown in figure 4-3 above. 30 minutes will be added to the normal Absorption duration.

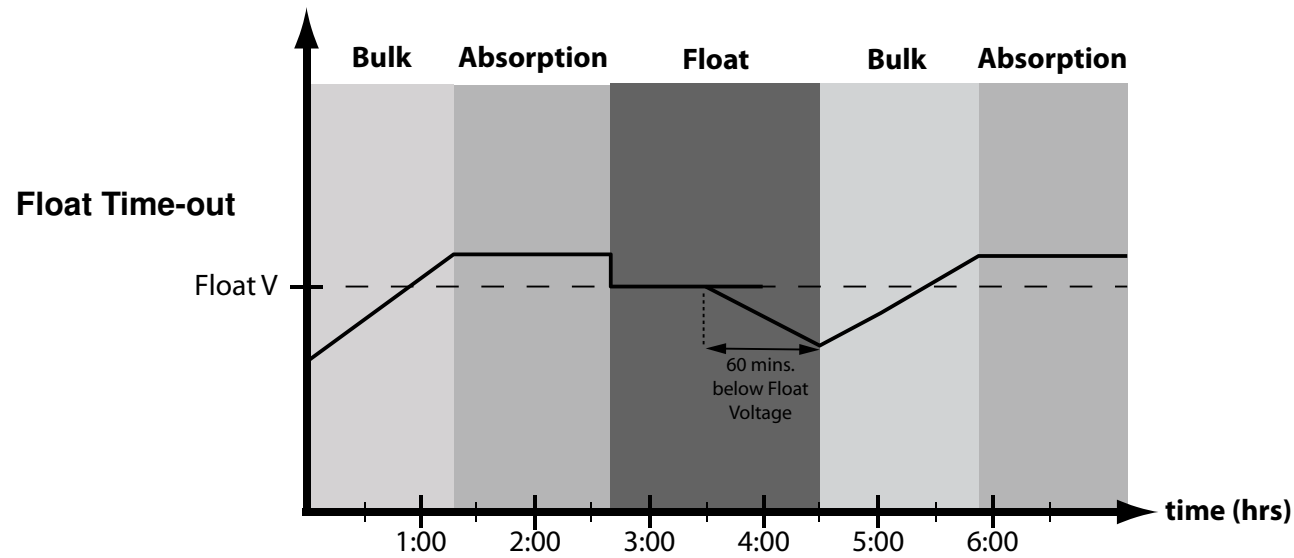


Figure 4-4. Float exit time-out charging profile

After entering Float stage, the controller will only exit Float if the battery voltage remains below Float voltage for 60 cumulative minutes. In figure 4-4, a system load turns on at 3:30 hrs when the controller is in Float stage, runs for one hour, and turns off at 4:30 hrs. The load current draw is larger than the charge current, causing battery voltage to drop below Float voltage for 60 minutes. After the load runs for 60 minutes, the time-out causes the controller to return to Bulk charging, and then Absorption stage once again. In this example, a load runs continuously for 60 minutes. However, because the Float exit timer is cumulative, multiple momentary load events that pull the battery voltage below Float voltage for a combined 60 minutes duration will also force an exit from Float stage.

Float Cancel Voltage

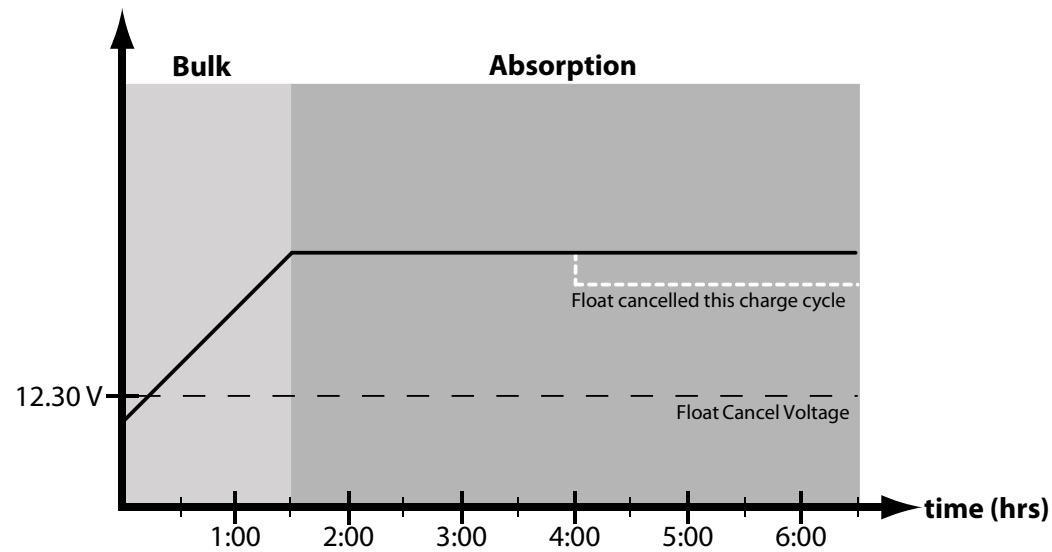


Figure 4-5. Float cancelled charging profile

If the battery bank discharges below 12.30 Volts (24.60 Volts @ 24 V, 49.20 Volts @ 48 V) the previous night, Float charging stage will be cancelled for the next charge cycle. Figure 4-5 above illustrates this concept. At 0:00 hrs (dawn), battery voltage is below the Float Cancel threshold voltage. The diagram shows where Float stage would have occurred if Float was not cancelled.

Equalize Time-out

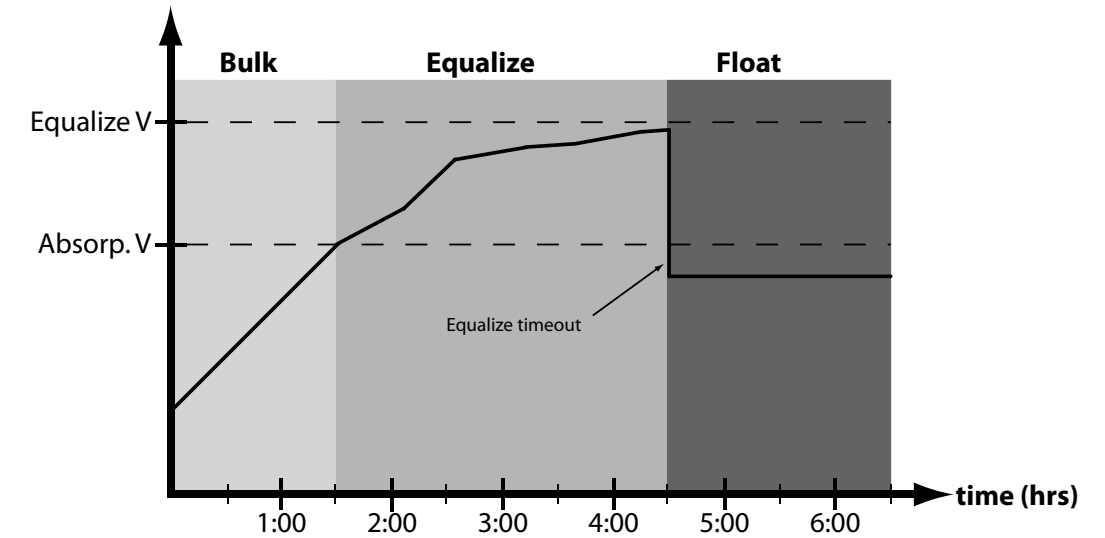


Figure 4-6. Equalize timeout charging profile

The charging profile in figure 4-6 shows an *Equalize Timeout* event. The timeout timer begins as soon as battery voltage exceeds the Absorption voltage setpoint. If there is insufficient charging current or system loads are too large, the battery voltage may not reach the Equalize setpoint. Equalize Timeout is a safety feature that prevents high battery voltage for extended periods of time which may damage the battery.

Temperature Compensation

All charging settings are based on 25°C (77°F). If the battery temperature varies by 5°C, the charging setting will change by 0.15 Volts for a 12 Volt battery. This is a substantial change in the charging of the battery, and the use of the Remote Temperature Sensor (RTS) is recommended to adjust charging to the actual battery temperature.

The need for temperature compensation depends on the temperature variations, battery type, how the system is used, and other factors. If the battery appears to be gassing too much or not charging enough, the RTS can be added at any time after the system has been installed. See Section 2.3 - Step 4 for installation instructions.

Battery Sense

Voltage drops are unavoidable in power cables that carry current, including the TriStar MPPT 150V battery cables. If Battery Sense wires are not used, the controller must use the voltage reading at the battery power terminals for regulation. Due to voltage drops in the battery cables, the battery power connection voltage will be higher than the actual battery bank voltage while charging the battery.

Two sense wires, sized from 1.0 to 0.25 mm² (16 to 24 AWG), can be used for battery voltage sense. Because these wires carry no current, the voltage at the TriStar will be identical to the battery voltage. A 2-position terminal is used for the battery sense connection. Generally accepted wiring practice is to limit voltage drops between the charger and the battery to 2%.

Even properly sized wiring with 2% drop can result in a 0.29 Volt drop for 14.4V charging (or 1.15 Volt for a 48 Volt nominal system). Voltage drops will cause some undercharging of the battery. The controller will begin Absorption or limit equalization at a lower battery voltage because the controller measures a higher voltage at the controller's terminals than is the actual battery voltage. For example, if the controller is programmed to start Absorption at 14.4V, when the controller "sees" 14.4V at its battery terminals, the true battery voltage would only be 14.1V if there is a 0.3V drop between the controller and battery.

Note that the battery sense wires will not power the controller, and the sense wires will not compensate for losses in the power wires between the controller and the battery. The battery sense wires are used to improve the accuracy of the battery charging.

See Section 3.2 - Step 7 for instructions on how to connect the battery sense wires.

4.3 Push-button

The following functions can be enabled with the push-button (located on the front cover):

PUSH

- Reset from an error or fault.
- Reset the battery service indication if this has been activated in custom settings. A new service period will be started, and the flashing LEDs will stop blinking. If the battery service is performed before the LEDs begin blinking, the push-button must be pushed at the time when the LEDs are blinking to reset the service interval and stop the blinking.

PUSH AND HOLD 5 SECONDS

- Request battery equalization manually. The TriStar MPPT 150V will begin equalization in either the manual or automatic equalization mode. Equalization will begin when there is sufficient solar power to charge the battery up to the equalization voltage. The LEDs will blink the sequence defined in table 4-3 below to confirm that an equalize has been requested. The equalization request will automatically stop per the battery type selected (see Section 4.4). Equalization will only occur if the selected battery type has an equalization stage.
- Stop an equalization that is in progress. This will be effective in either the manual or automatic mode. The equalization will be terminated. The LEDs will blink to confirm the equalize has been cancelled as shown in table 4-3 below.

Push-button Action	SOC LED Indication ¹
Manual Equalization Started	Green / Yellow / Red - Green / Yellow / Red - Green - Green
Stop Equalization	Green / Yellow / Red - Green / Yellow / Red - Red - Red

Table 4-3. Manual equalization LED indications



NOTE:

For multiple TriStar MPPT 150V controllers on a MeterBus™ network, initialize a battery equalization using the TriStar meter so that all controllers are synchronized.



REMARQUE :

Avec plusieurs contrôleurs TriStar MPPT 150V sur un réseau MeterBus™, initialisez une compensation de batteries à l'aide de l'outil de mesure TriStar afin de synchroniser tous les contrôleurs.

Note that if two or more TriStar MPPT 150V controllers are charging in parallel, each controller may attempt to equalize on a different day. Systems with multiple controllers should only equalize manually to ensure synchronization between controllers.

4.4 LED Indications

Valuable information can be provided by the three LEDs visible through the front cover. Although there are many different LED indications, they have similar patterns to make it easier to interpret each LED display. Consider as three groups of indications: General Transitions // Battery Status // Faults & Alarms.

LED Display Explanation

- G = green LED is lit
- Y - R = yellow LED is lit, then red LED is lit alone
- G / Y = green and yellow are both lit at the same time
- G / Y - R = green & yellow both lit, then red is lit alone

Sequencing LED patterns (faults) repeat until the fault is cleared

General Transitions

- Controller start-up G - Y - R (one cycle)
- Equalize start request G / Y / R - G / Y / R - G - G
- Equalize cancelled G / Y / R - G / Y / R - R - R
- Battery service is required¹ all three LEDs blinking until service is reset

¹ Battery service notification is only enabled in custom settings, or when any custom edit is programmed

Battery Status

- General state-of-charge See battery SOC LED indications below
- Absorption state G blinking (½ second on / ½ second off)
- Equalization state G fast blink (2.5 times per second)
- Float state G slow blink (1 second on / 1 second off)

Faults & Alarms

- Over-temperature Y - R sequencing
- High voltage disconnect G - R sequencing
- DIP switch fault R - Y - G sequencing
- Self-test faults R - Y - G sequencing
- Remote Temperature Sensor (RTS) G - R sequencing, with constant yellow
- Battery voltage sense G - R sequencing, with constant yellow
- Battery over-current R / Y - G sequencing

Battery State-of-Charge LED Indications

G	80% to 95% SOC
G / Y	60% to 80% SOC
Y	35% to 60% SOC
Y / R	0% to 35% SOC
R	battery is discharging

Refer to the Specifications (Section 8.0) for the State-of-Charge voltages.

Note that because these State-of-Charge LED displays are for all battery types and system designs, they are only approximate indications of the battery charge state.

Ethernet Jack Indications

In addition to the SOC LEDs, two (2) small LEDs can be found on the Ethernet RJ-45 jack inside the wiring box. These LEDs indicate the LAN/WAN network link and activity status as follows:

Condition	Green LED	Yellow LED
Network Connection OK	ON	OFF
Network Activity	ON	Blinking
Error	OFF	ON

4.5 Protections, Faults & Alarms

The TriStar MPPT 150V protections and automatic recovery are important features that ensure the safe operation of the system. Additionally, the TriStar MPPT 150V features real-time self diagnostics that report Fault and Alarm conditions as they occur.

Faults are events or conditions that require the TriStar MPPT 150V to cease operation. A Fault usually occurs when a limit such as voltage, current, or temperature has been surpassed. Fault conditions are indicated with unique LED sequences and are also displayed on the TriStar Meter.

Alarms are events or conditions that may require the TriStar MPPT 150V to modify operation. Alarms are commonly used to alert the user that the controller is nearing a specific voltage, current, or temperature limit. Alarm conditions are only displayed on the TriStar Meter.

Protections

Solar Overload

The TriStar MPPT 150V will limit battery current to the *Maximum Battery Current* rating. An over-sized solar array will not operate at peak power while the controller is limiting battery current. The TriStar MPPT 150V Recommended Maximum PV Array Input Power ratings are provided as a best practices guideline for array oversizing. For more information, refer to the Electrical Specifications on p. 66.

Solar Short Circuit

The TriStar MPPT 150V will disconnect the solar input if a short circuit is detected in the solar wiring. Charging automatically resumes when the short is cleared. No LED indication.

High Input Voltage Current Limit

The TriStar MPPT 150V will limit the solar input current as the solar array Voc approaches the maximum input voltage rating. The array Voc should never exceed the 150 volt maximum input voltage - see the array voltage de-rating graph in Appendix.

Very Low Battery Voltage

If battery discharges below ~7 Volts the controller will go into brownout and shut down. When the battery voltage rises above the 8 Volt minimum operating voltage, the controller will restart.

Faults

Remote Temperature Sensor Failure (G - R sequencing, with constant yellow)

If a fault in the RTS (such as a short circuit, open circuit, loose terminal) occurs after the RTS has been working, the LEDs will indicate a failure. However, if the controller is restarted with a failed RTS, the controller may not detect that the RTS is connected, and the LEDs will not indicate a problem. A TriStar meter or the PC software can be used to determine if an RTS is detected and working properly.

Battery Voltage Sense Failure (G - R sequencing, with constant yellow)

If a fault in the battery sense connection (such as a short circuit, open circuit or loose terminal) occurs after the battery sense has been working, the LEDs will indicate a failure. If the controller is restarted with the failure still present, the controller may not detect that the battery sense is connected and the LEDs will not indicate a fault. A TriStar meter or the PC software can be used to determine if the battery sense is working properly.

Battery Over-Current (R / Y - G)

While rare, if battery charging current exceeds approximately 130% of the controller's output current rating, this fault can occur. The fault is generally related to fast, large battery voltage transients (connecting a very heavy or capacitive load like an inverter) that are faster than the controller can regulate and it shuts off to protect the circuitry. The controller will automatically re-start in 10 seconds.

Settings (DIP) Switch Changed (R-Y-G sequencing)

If a settings switch is changed while there is power to the controller, the LEDs will begin sequencing and the solar input will disconnect. The controller must be re-started to clear the fault and begin operation with the new settings.

Battery High Voltage Disconnect (G-R sequencing)

This fault is set when battery voltage is above normal operating limits. The controller will disconnect the solar input and set a High Voltage Disconnect fault. This fault is commonly caused by other charging sources in the system charging the battery above the TriStar MPPT 150V regulation voltage. When the battery voltage returns to normal levels, the fault will automatically clear.

Custom Settings Edit (R -Y- G sequencing)

A value has been modified in custom settings memory. The controller will stop charging and indicate a fault condition. After all settings have been modified, the controller must be reset by removing and then restoring power to the controller. The new programmed settings will be used after the power reset.

Firmware Update Failure

The firmware update was not successfully programmed. The controller will not indicate the full power-up LED sequence of G - Y - R when power to the controller is reset. Instead, the controller will display green and then stop on yellow. The yellow LED will continue to be lit and the controller will not complete start up or begin charging. Retry the firmware update. The firmware must be successfully loaded before the controller will start up.

Alarms

High Temperature Current Limit

The TriStar MPPT 150V will limit the solar input current if the heatsink temperature exceeds safe limits. Solar charge current will be tapered back (to 0 amps if needed) to reduce the heatsink temperature. The TriStar MPPT 150V is designed to operate at full rated current at the maximum ambient temperature. This alarm indicates that there is insufficient airflow and that the heatsink temperature is approaching unsafe limits. If the controller frequently reports this alarm condition, corrective action must be taken to provide better air flow or to relocate the controller to a cooler spot.

High Input Voltage Current Limit

The TriStar MPPT 150V will limit the solar input current as the solar array Voc approaches the maximum input voltage rating. The array Voc should never exceed the 150 Volt maximum input voltage. See the array voltage derating graph in Section 8.0.

Current Limit

The array power exceeds the rating of the controller. This alarm indicates that the TriStar MPPT 150V is limiting battery current to the maximum current rating.

RTS Open

The Remote Temperature Sensor is not connected to the controller. Use of the RTS is recommended for proper battery charging.

Heatsink Temperature Sensor Open / Shorted

The heatsink temperature sensor is damaged. Return the controller to an authorized Morningstar dealer for service.

Battery Sense Out of Range / Disconnected

A battery sense wire is disconnected. Inspect the battery sense connections. This alarm is set when the voltage at the battery sense voltage differs by more than 5 volts from the voltage at the battery terminals.

Uncalibrated

The controller was not factory calibrated. Return the controller to an authorized Morningstar dealer for service.

4.6 Inspection and Maintenance



WARNING: RISK OF ELECTRICAL SHOCK.

NO POWER OR ACCESSORY TERMINALS ARE ELECTRICALLY ISOLATED FROM DC INPUT, AND MAY BE ENERGIZED WITH HAZARDOUS SOLAR VOLTAGE. UNDER CERTAIN FAULT CONDITIONS, BATTERY COULD BECOME OVER-CHARGED. TEST BETWEEN ALL TERMINALS AND GROUND BEFORE TOUCHING.



AVERTISSEMENT: RISQUE DE CHOC ÉLECTRIQUE.

NON ALIMENTATION OU AUX BORNES D'ACCESSOIRES SONT ISOLÉS ÉLECTRIQUEMENT DE L'ENTRÉE DE C.C ET DOIT ÊTRE ALIMENTÉS À UNE TENSION DANGEREUSE SOLAIRE. SOUS CERTAINES CONDITIONS DE DÉFAILLANCE, LA BATTERIE POURRAIT DEVENIR TROP CHARGÉE. TEST ENTRE TOUTES LES BORNES ET LA MASSE AVANT DE TOUCHER.



WARNING: Shock Hazard

Disconnect all power sources to the controller before removing the wiring box cover. Never remove the cover when voltage exists on the TriStar MPPT 150V power connections.



AVERTISSEMENT : Risque de décharge électrique

Un moyen de déconnexion de tous les poteaux d'alimentation doit être fourni. Ceux-ci se déconnecte doit être intégrée dans le câblage fixe. Ouvrir que toutes les source d'énergie se déconnecte avant de retirer le couvercle de la contrôleur, ou accès au câblage.

Table 4-6 below lists the recommended maintenance schedule to keep your TriStar MPPT 150V performing optimally.

Schedule	Maintenance Items
2 weeks after installation	Re-tighten power terminal connections to specified torque values.
3 months after installation	Re-tighten power terminal connections to specified torque values.
Monthly or After Each Equalization	<p>Inspect the battery bank. Look for cracked or bulging cases, and corroded terminals.</p> <p>For wet cell (flooded type) batteries, make sure the water level is correct. Wet cell water levels should be checked monthly or according to the manufacturer's recommendations.</p>
Annually	<p>Clean the heatsink fins with a clean, dry rag.</p> <p>Inspect all wiring for damage or fraying.</p> <p>Inspect for nesting insects.</p> <p>Re-tighten all wiring terminal connections to specified torque values.</p> <p>Inspect the system earth grounding for all components. Verify all grounding conductors are appropriately secured to earth ground.</p>

Table 4-4. Maintenance Schedule

5.0 Networking and Communication

5.1 Introduction

The TriStar MPPT 150V provides several communication options. The TriStar MPPT 150V uses a proprietary protocol for the MeterBus™ network and the non-proprietary open standard MODBUS™ and MODBUS TCP/IP™ protocols for RS-232, EIA-485, and ethernet networks. Additionally, HTTP, SMTP, and SNMP are supported for web page, email, and network message support.

Morningstar's MSView™ PC software provides system monitoring and logging capabilities via RS-232, EIA-485, and Ethernet. MSView™ PC software is available for free on our website at:

<http://www.morningstarcorp.com>

Further, hardware and third party software that supports the MODBUS™ protocol can also be used to communicate with a TriStar MPPT 150V.

Multiple communication ports can be used simultaneously. For example, a TriStar MPPT 150V may be connected to a MeterBus™ network for on-site system metering, connected to the internet for remote monitoring, and connected to an EIA-485 network to bridge data from other controllers in the system to an internet connection. Note that the RS-232 and EIA-485 connections share hardware and therefore cannot be used simultaneously.

Table 5-1 below provides a summary of morningstarcorp.com/supported features for each communication interface.

	MeterBus	RS-232	EIA-485	Ethernet
Display system/network data on a TriStar meter	•			
Connect a TSMPPT to a Relay Driver or other MS Accessory	•			
Connect multiple TSMPPT together in a network	•		•	•
View and log data with MSView™ PC Software		•	•	•
View logged data stored in the TriStar MPPT 150V internal memory	•	•	•	•
Update TriStar MPPT 150V firmware		•		
Program custom settings		•	•	•
View data in a web browser				•
Email notification				•
Text Message Alerts				•
SNMP Alerts				•

Table 5-1. Communication summary

5.2 Morningstar MeterBus™

Morningstar's proprietary MeterBus™ protocol allows communication between compatible Morningstar products. Use a MeterBus™ network to:

- display net system data for multiple TriStar / TriStar MPPT 150V systems**
- communicate with a TriStar Digital Meter 2 or TriStar Remote Meter 2
- communicate with a Relay Driver or other compatible Morningstar accessories (see section 2.5 for more details)

**A Morningstar MeterBus Hub (HUB-1) and either a TriStar Digital Meter 2 (TS-M-2) or TriStar Remote Meter 2 (TS-RM-2) are required, not included.

A MeterBus Hub (model: HUB-1) is required for MeterBus networks containing multiple TriStar MPPT 150V controllers. The ports on the hub are electrically isolated to prevent damage in the event of broken grounds or voltage differences between controllers. Figure 5-1 below shows an example MeterBus™ network with two (2) TriStar MPPT 150V controllers and a TriStar Remote Meter 2 (TS-RM2).

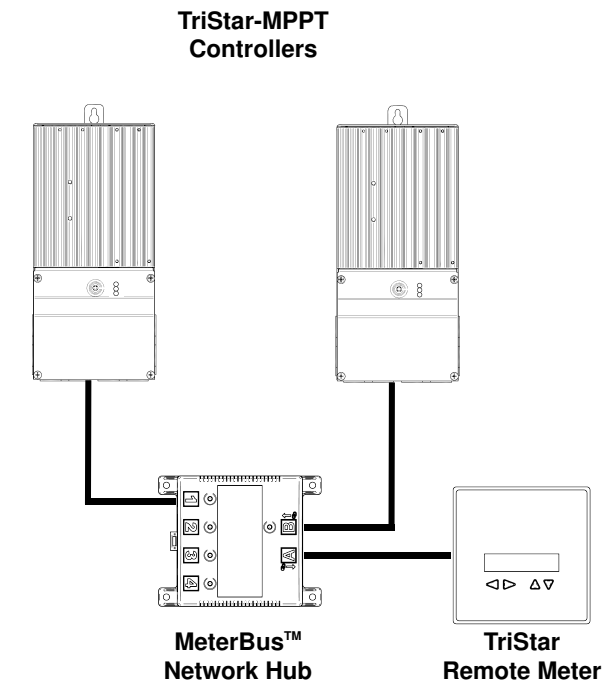


Figure 5-1. An example MeterBus network.

Up to five (5) controllers can be networked together with a single hub. Multiple hubs can be daisy-chained together to allow networks of up to 14 controllers and a meter. Refer to the HUB-1 and TriStar Meter manuals for more information about Morningstar MeterBus™ networking.

5.3 Serial RS-232

The serial port connection on the TriStar MPPT 150V is a standard 9-pin isolated RS-232 port. See figure 3-5 for the port location. The TriStar MPPT 150V communicates through the serial port via the open standard MODBUS™ protocol.

Connect the TriStar MPPT 150V to the serial port on a PC to:

- program custom charge settings with MSView™ PC software
- view real-time data with MSView™ PC software
- log real-time data with MSView™ PC software
- configure ethernet settings
- update controller firmware with MSLoad™ firmware utility



NOTE:

The RS-232 and EIA-485 ports share hardware. Both ports cannot be used simultaneously.



NOTE:

If your PC does not have a serial port, a USB to Serial cable can be purchased at your local electronics retailer.

The serial connection is ideal for configuring custom settings or monitoring a single TriStar MPPT 150V controller. Figure 5-2 shows a serial connection between the controller and a PC with MSView™ PC software.

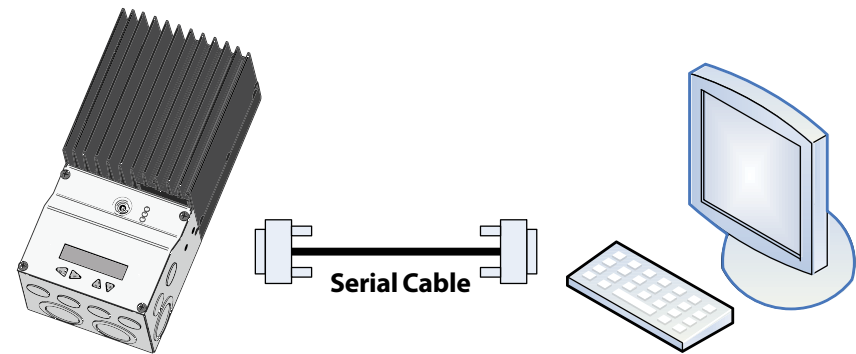


Figure 5-2. A serial connection between a PC and the TriStar MPPT 150V

Serial Port Settings

Adjust the serial port settings as follows:

- 9600 BAUD
- 8 data bits
- 1 or 2 stop bits
- no parity

The serial RS-232 connection provides a direct connection between a TriStar MPPT 150V and a PC (or other serial device). **Firmware updates can only be programmed through the RS-232 connection.** The serial connection is not typically used for multi-controller networking. However, networking is possible using a USB hub and USB-Serial cables. For more information, refer to the “*Morningstar Communications Document*” at:

www.morningstarcorp.com/support

5.4 EIA-485 (formerly RS-485)



NOTE:

The EIA-485 connection is only available on the TS-MPPT-60/M model.



NOTE:

The RS-232 and EIA-485 ports share hardware. Both ports cannot be used simultaneously.

EIA-485 is a networking standard for serial communication between multiple devices on a bus. The TriStar MPPT 150V communicates over an EIA-485 network via the open standard MODBUS™ protocol. Use EIA-485 networking to:

- connect multiple TriStar MPPT 150V controllers on a network to log and view real-time data using MSView™ PC software
- program each controller on the network with custom charge settings using MSView™ PC software
- connect the TriStar MPPT 150V to other Morningstar controllers with the RSC-1 Serial to EIA-485 Adapter (sold separately)
- bridge an Ethernet connection through a TriStar MPPT 150V to an EIA-485 network

The EIA-485 port has four (4) connections: Power, Data A, Data B, and Ground. Data A & B are differentially driven data lines that carry the network data. Power and Ground connections provide power to the network. The TriStar MPPT 150V does not supply power to the EIA-485 network, therefore an external power source is required. The source voltage must be between 8-16 Vdc. For 12 Volt systems, the network can be powered directly from the system battery. Use a DC-DC converter for 24, 36, and 48 Volt systems.



CAUTION: Equipment Damage

Tapping power off of individual batteries in a series string of batteries can cause a voltage imbalance. Damage to the batteries may result. Always use a DC-DC converter to power the EIA-485 network if the nominal system voltage is greater than 12 volts.



PRUDENCE : Endommagement de l'équipement

L'arrêt progressif de batteries individuelles dans une série de batteries peut provoquer un déséquilibre de tension. Les batteries peuvent être endommagées. Utilisez toujours un convertisseur CC-CC pour convertir l'alimentation au réseau EIA-485 si la tension nominale du système est supérieure à 12 V.

For more information on EIA-485 networking, refer to the "Morningstar Communications Document" on our website at:

morningstarcorp.com/support

5.5 Ethernet



NOTE:

Ethernet is only available on the TS-MPPT-60/M model.



CAUTION: Risk of Tampering

The TS-MPPT does not feature built-in network security. It is the responsibility of the user or network administrator to place the TS-MPPT behind a network firewall to prevent unauthorized access.



PRUDENCE : Risque de tentative d'altération

Le TS-MPPT ne comporte pas de sécurité réseau intégrée. Il incombe à l'utilisateur ou à l'administrateur du réseau de placer le TS-MPPT derrière un pare-feu réseau afin d'empêcher l'accès non autorisé.

The Ethernet port supports HTTP, MODBUS TCP/IP™, SMTP, and SNMP protocols to provide a fully web-enabled interface between the TriStar MPPT 150V and a LAN/WAN network or the internet. Some of the many features the Ethernet connection provides include:

- program custom settings with MSView™ PC software
- monitor the controller from a web browser
- modify controller settings from a web browser
- log and monitor the system with MSView™ PC software anywhere on the internet
- create custom web pages to show system data
- send an email or text message if a fault, alarm, or user-defined event occurs
- monitor and receive messages on an SNMP network

This section provides a summary of each of the features. For detailed information about Ethernet connectivity and networking, refer to the, "Morningstar Communications Document" at:

morningstarcorp.com/support

Network Information

Connect to the TriStar MPPT 150V via an Ethernet network (LAN/WAN) or connect the controller directly to a PC using an ethernet cross-over cable. Use CAT-5 or CAT-5e twisted pair Ethernet cables with RJ-45 connectors. A network diagram for both scenarios is shown in figure 5-3 below.

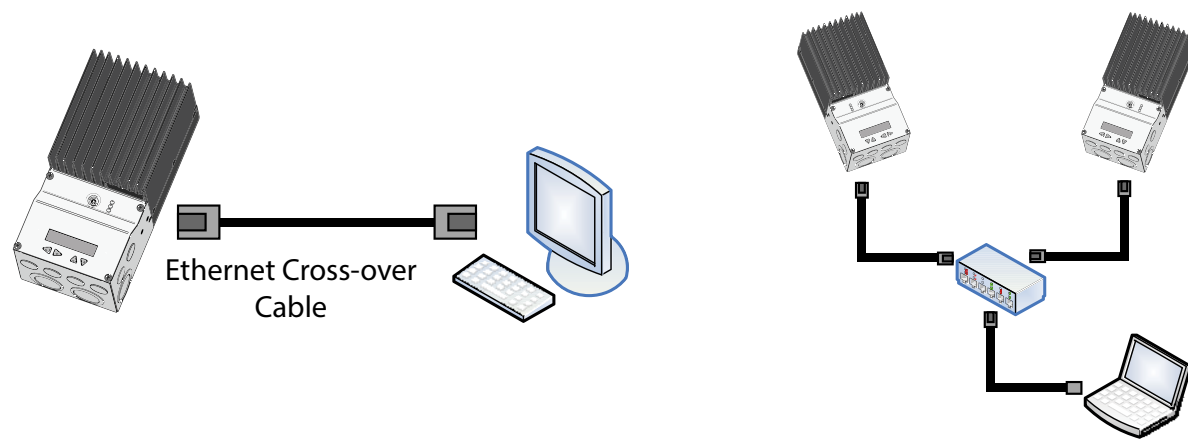


Figure 5-3. Ethernet network diagrams.

Factory Default Network Settings

DHCP enabled
 Live View Web Address http://tsmppt + serial number **
 IP 192.168.1.253 (if DHCP is not enabled)
 Subnet Mask 255.255.255.0
 Gateway 192.168.1.1
 Primary DNS Server 169.254.1.1
 MODBUS TCP/IP™ Port 502

** The Live View web address is unique to each controller. If the TriStar MPPT 150V serial number is 09501234, then the Live View address is: http://tsmppt09501234. The Live View address is printed on the serial label on the side of the unit for reference.

The controller's MAC Address is located on the serial label on the side of the controller. Two (2) LEDs on the Ethernet jack indicate link and activity status.

Condition	Green LED	Yellow LED
Network Connection OK	ON	OFF
Network Activity	ON	Blinking
Error	OFF	ON

Web Pages

Connect the TriStar MPPT 150V controller to the network using an Ethernet cable. Wait 5 to 10 minutes for the controller to connect to the network. Open a web browser on any PC on the network. Enter the Live View web address in the address bar of the web browser. The TriStar MPPT 150V main Live View webpage will load. Links are provided to real-time data, history, and network settings adjustment pages.

Pages served by the TriStar MPPT 150V are ideal for retrieving quick information about the charge controller and making adjustments to network settings. However, there is no ability to customize the layout or data displayed. Also, information from multiple controllers cannot be displayed on the same webpage.

Custom Settings

The *TriStar MPPT 150V Setup Wizard* in MSView™ provides an interface to adjust all operating parameters. Morningstar's MSView™ PC software can connect to any TriStar MPPT 150V on the Ethernet network or through a RS-232 serial connection. Refer to the help documentation included with MSView™ for more information.

E-mail & SMS Alerts (Text Messages)

The email and SMS alerts feature sends notification to an e-mail address or mobile phone if one of the following occurs:

- TriStar MPPT 150V self-diagnostics fault condition
- TriStar MPPT 150V self-diagnostics alarm condition
- User-defined event (e.g. battery voltage is less than 46 Volts)

Up to four e-mails, SMS alerts, or SNMP Traps (see section on next page) can be configured from the network settings web page in the MSView TriStar MPPT 150V Setup Wizard.

SMS alerts can be configured from MSView™. Proceed to enter the outgoing SMTP server address and username/password. NOTE: Most forms of webmail (Google, Yahoo, etc) are not supported as the outgoing SMTP server. This step will be the same as configuring an e-mail alert.

In the recipient's e-mail address field, you will need to enter the cell phone @ the cell phone carrier's SMS Gateway (i.e. 8885553333@vtext.com). Essentially you will be sending an e-mail to the recipient's cell phone provider. The provider will then translate the e-mail into SMS format and deliver it to the recipient's cell phone as a text message.

Contact the cell phone provider or perform an internet search (several web sites exist listing these SMS Gateways) to determine the proper gateway address.

View Logged Data

The TriStar MPPT 150V logs up to 200 days* of daily data. The controller always logs the standard values listed below. Using MSView, the controller can be configured to log additional optional values each day. The maximum number of days that can be stored decreases as the number of logged values increases.

Standard Values

- Minimum Battery Voltage
- Maximum Battery Voltage
- Daily Events (Equalize triggered, Entered Float, Alarm/Fault occurred, Controller Reset)
- Faults / Alarms - recorded only if a fault or alarm occurs that day

Optional Values

- Maximum Array Voltage
- Maximum Power Output
- Charge Amp-hours
- Charge Watt-hours
- Minimum/Maximum Battery Temperature
- Charge stage regulation timers for Absorption, Float, Equalize

* logging only standard values

SNMP Traps - ONLY WITH TS-MPPT-60, 60M, or using optional EMC-1 accessory



NOTE: The default IP port assignment for the SNMP Trap Receiver is 162

Asynchronous SNMP traps are configured, and behave, similarly to e-mail/SMS alerts. An SNMP trap receiver can be specified in MSView™. When a specified condition is met (alarm, fault, custom event), a trap is sent to the receiver, notifying it of the condition.

As with e-mail and SMS alerts, the Ethernet equipped controller may have traps triggered by conditions of other MODBUS™ enabled units on an EIA-485 network.

For telecom and industrial applications that **require** full SNMP monitoring of deployed systems, the TriStar MPPT 150V **WILL NOT** operate as an SNMP Agent supporting the commands below, **UNLESS**, a Morningstar **EMC-1 accessory is installed WITH the unit**. Complete SNMP (v2c) polling capabilities and implementation, available through the **required EMC-1 accessory**, are described in Section 8.5 of the Morningstar Communications Document (Product Connectivity Manual) and EMC-1 product manual located at:

morningstarcorp.com/support

NOTE: SNMP does not support the **SET** message, which allows a user to alter a setting on the device. This precaution helps to minimize the security and operational risks associated with the unverified user access. Morningstar's MSView PC software can be used to make changes to device settings, if desired.

GET

Method used by the SNMP manager to request information from a SNMP Agent on a specific OID.

GET NEXT

Method used by SNMP manager to work through an ordered list of OIDs according to the standard MIB hierarchy.

GET BULK

A sequence of GetNext requests, allowing a large segment of the MIB hierarchy to be queried by the SNMP manager from a managed device.

RESPONSE

Used by the SNMP Agent to deliver requested information. Also acts as an acknowledgment.

6.0 Troubleshooting



WARNING: RISK OF ELECTRICAL SHOCK.

NO POWER OR ACCESSORY TERMINALS ARE ELECTRICALLY ISOLATED FROM DC INPUT, AND MAY BE ENERGIZED WITH HAZARDOUS SOLAR VOLTAGE. UNDER CERTAIN FAULT CONDITIONS, BATTERY COULD BECOME OVER-CHARGED. TEST BETWEEN ALL TERMINALS AND GROUND BEFORE TOUCHING.



AVERTISSEMENT: RISQUE DE CHOC ÉLECTRIQUE.

NON ALIMENTATION OU AUX BORNES D'ACCESSOIRES SONT ISOLÉS ÉLECTRIQUEMENT DE L'ENTRÉE DE C.C ET DOIT ÊTRE ALIMENTÉS À UNE TENSION DANGEREUSE SOLAIRE. SOUS CERTAINES CONDITIONS DE DÉFAILLANCE, LA BATTERIE POURRAIT DEVENIR TROP CHARGÉE. TEST ENTRE TOUTES LES BORNES ET LA MASSE AVANT DE TOUCHER.



WARNING: Shock Hazard

A means of disconnecting all power supply poles must be provided. These disconnects must be incorporated in the fixed wiring. Open all power source disconnects before removing controller wiring cover, or accessing wiring.



AVERTISSEMENT: Risque de décharge électrique

Un moyen de déconnexion de tous les poteaux d'alimentation doit être fourni. Ceux-ci se déconnecte doit être intégrée dans le câblage fixe. Ouvrir que toutes les source d'énergie se déconnecte avant de retirer le couvercle de la contrôleur, ou accès au câblage.

Battery Charging and Performance Issues

Problem:

No LED indications, controller does not appear to be powered

Solution:

With a multi-meter, check the voltage at the battery terminals on the TriStar MPPT 150V. Battery voltage must be 8 Vdc or greater. If the voltage on the battery terminals of the controller is between 8 and 72 Vdc and no LEDs are lit, contact your authorized Morningstar dealer for service. If no voltage is measured, check wiring connections, fuses, and breakers.

Problem:

The TriStar MPPT 150V is not charging the battery.

Solution:

Check the three (3) battery SOC LEDs. If they are flashing a sequence, see *Section 4.4 Faults & Alarms* of this manual to determine the issue. If a TriStar Meter 2 is connected, the diagnostics menu will display reported faults and alarms.

If the LED indications are normal, check the fuses, breakers, and wiring connections in the solar array wiring. With a multi-meter, check the array voltage directly at the TriStar MPPT 150V solar input terminals. Input voltage must be greater than battery voltage before charging will begin.

Network and Communication Issues

Problem:

Cannot connect to the controller via RS-232

Solution:

Check the following:

- The RS-232 cable is straight-through, not a Null Modem (cross-over)
- If using a serial-USB adapter, verify that the adapter software is installed and a serial COM port has been mapped. Check the activity light on the USB adapter if it has one. If there is no activity, the wrong COM port has been chosen or there is a configuration issue with the adapter.
- The default MODBUS ID of the TriStar MPPT 150V is 1. Verify that the PC software is configured to communicate using the correct MODBUS ID.

Problem:

Cannot connect to the controller via EIA-485

Solution:

Check the following:

- The RS-232 port is not in use. The EIA-485 and RS-232 ports cannot be used simultaneously. Only one port can be used at a time.
- The RSC-1 adapter used to connect the PC to the EIA-485 network shows a green LED and pulses red when a connection is attempted. See the RSC-1 documentation for more information.
- Each controller or device on the EIA-485 network has been programmed with a unique MODBUS ID.
- A serial cross-over (Null Modem) cable is used for the connection between the PC and the Morningstar RSC-1 485 Adapter. A straight-through serial cable will not work.
- Power is supplied to the 4-wire bus on the Power/Ground lines. The bus requires voltage in the range: 8 - 16 Vdc.
- All bus connections are secure and each terminal is wired in parallel: line A to line A, line B to line B, etc.

Problem:

Cannot connect to the controller via Ethernet

Solution:

See the *Morningstar Communications Document* at: morningstarcorp.com/support

7.0 Warranty and Claim Procedure

WARRANTY

LIMITED WARRANTY - Morningstar Solar Charge Controllers and Inverters

SureSine Family (Gen 2) inverters and all other Morningstar *Professional Series™* products, except the SureSine™-300 Classic (Gen 1) inverter, are warrantied to be free from defects in materials and workmanship for a period of FIVE (5) years from the date of shipment to the original end user. Warranty on replaced units, or field-replaced components, will be limited only to the duration of the original product coverage.

Morningstar *Essentials Series™* products, and SureSine™-300 Classic (Gen 1) inverter, are warrantied to be free from defects in materials and workmanship for a period of TWO (2) years from the date of shipment to the original end user. Warranty on replaced units, or field-replaced components, will be limited only to the duration of the original product coverage.

Morningstar will, at its option, repair or replace any such defective units.

CLAIM PROCEDURE:

Before requesting warranty service, check the operator's manual, including any troubleshooting section, to verify product failure. To begin the warranty replacement process, contact your authorized Morningstar distributor or dealer for assistance with troubleshooting and, if necessary, obtaining an RMA number.

An RMA number must be issued by Morningstar prior to return of any unit(s) under this warranty. Required RMA information:

- (A) purchase location - business or company name - and date
- (B) full model and serial numbers (SN is 8-digits on unit bar label)
- (C) failure behavior, including LED indications
- (D) array configuration, panel Pmax, Voc, Vmp, Isc, and nominal battery voltage; these specifications are needed to receive assistance.
- (E) multi-meter available (for field troubleshooting)

If, after the dealer is contacted, they are not able to assist with the warranty claim, contact Morningstar Technical support at support@morningstarcorp.com. Please provide proof of purchase date and location, and all other details listed in the preceding paragraph.

(Cont.)

WARRANTY EXCLUSIONS AND LIMITATIONS:

This warranty does not apply under the following conditions:

- Damage by accident, negligence, abuse or improper use
- PV or load currents exceeding the ratings of the product
- Unauthorized product modification or attempted repair
- Damage occurring during shipment
- Damage resulting from acts of nature such as lightning, weather extremes, or infestation

THE WARRANTY AND REMEDIES SET FORTH ABOVE ARE EXCLUSIVE AND IN LIEU OF ALL OTHERS, EXPRESS OR IMPLIED. MORNINGSTAR SPECIFICALLY DISCLAIMS ANY AND ALL IMPLIED WARRANTIES, INCLUDING, WITHOUT LIMITATION, WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. No Morningstar distributor, agent or employee is authorized to make any modification or extension to this warranty.

MORNINGSTAR IS NOT RESPONSIBLE FOR INCIDENTAL OR CONSEQUENTIAL DAMAGES OF ANY KIND, INCLUDING BUT NOT LIMITED TO LOST PROFITS, DOWNTIME, GOODWILL OR DAMAGE TO EQUIPMENT OR PROPERTY.

Morningstar Corporation
8 Pheasant Run, Newtown, PA 18940 USA
(215) 321-4457

www.morningstarcorp.com
support@morningstarcorp.com

8.0 Specifications

Electrical

	TS-MPPT-30	TS-MPPT-45	TS-MPPT-60/M
Nominal System Voltage		ALL: 12, 24 or 48 Volts dc	
Maximum Battery Current	30 Amps	45 Amps	60 Amps
Maximum Solar Input Voltage		ALL: 150 Volts dc	
Battery Operating Voltage Range		ALL: 8 - 72 Volts dc	
Nominal Maximum Output Power ¹			
12 Volt	400 Watts	600 Watts	800 Watts
24 Volt	800 Watts	1200 Watts	1600 Watts
48 Volt	1600 Watts	2400 Watts	3200 Watts
Recommended Maximum PV Array Input Power			
12 Volt	550 Watts	750 Watts	1100 Watts
24 Volt	1100 Watts	1500 Watts	2100 Watts
48 Volt	2100 Watts	3000 Watts	4200 Watts
Voltage Accuracy		12 / 24 V: $\leq 0.1\% \pm 50$ mV 48 V: $\leq 0.1\% \pm 100$ mV	
Self consumption (tare loss)		ALL: 1.3 - 2.7 Watts	
Transient Surge Protection		ALL: 4500 Watts / port	

¹ These power levels refer to the maximum wattage each of the TS-MPPTs can process at a certain battery voltage. Higher power arrays can be used without damaging a controller, but array cost-benefits will be reduced at power levels much beyond the nominal ratings. Array oversizing should be considered on a case-by-case basis. See the Morningstar String Calculator and related technical support documentation at <https://www.morningstarcorp.com/arrayoversizing>

Battery Charging

Charging algorithm	4 - stage
Charging stages	Bulk, Absorption, Float, Equalize
Temperature compensation coefficient	-5 mV / °C / cell (25 °C ref.)
Temperature compensation range	-30 °C to +80 °C
Temperature compensated set-points	Absorption, Float, Equalize, HVD

Charging Set-points:

Settings Switches	Battery Type	Absorp. Stage	Float Stage	Equalize Stage	Absorp. Time	Equalize Time	Equalize Timeout	Equalize Interval
sw: 4-5-6		Volts	Volts	Volts	Minutes	Minutes	Minutes	Days
off-off-off	1 - Sealed ¹	14.00	13.70		150			
off-off-on	2 - Sealed ¹	14.15	13.70	14.40	150	60	120	28
off-on-off	3 - Sealed ¹	14.30	13.70	14.60	150	60	120	28
off-on-on	4 - AGM/Flooded	14.40	13.70	15.10	180	120	180	28
on-off-off	5 - Flooded	14.60	13.50	15.30	180	120	180	28
on-off-on	6 - Flooded	14.70	13.50	15.40	180	180	240	28
on-on-off	7 - Flooded	15.40	13.40	16.00	180	180	240	14
on-on-on	8 - Custom	Custom	Custom	Custom	Custom	Custom	Custom	Custom

¹ "Sealed" battery type includes gel and AGM batteries.
See section 4.2 for more information



NOTE:

All charging voltage set-points listed are for 12 Volt systems.
Multiply 2X for 24 Volt systems, 4X for 48 Volt systems.

Battery Charging Status LEDs

LED Indication	Battery Charging Status
Green Flashing (fast) - 2.5 times per second	Equalize charging stage
Green Flashing - 1/2 sec on, 1/2 sec off	Absorption charging stage
Green Flashing (slow) - 1 sec on, 1 sec off	Float charging stage
Green	$13.3 \text{ Volts} \leq V_{\text{battery}}$
Green & Yellow	$13.0 \text{ Volts} \leq V_{\text{battery}} < 13.3 \text{ Volts}$
Yellow	$12.7 \text{ Volts} \leq V_{\text{battery}} < 13.0 \text{ Volts}$
Yellow & Red	$12.0 \text{ Volts} \leq V_{\text{battery}} < 12.7 \text{ Volts}$
Red	$V_{\text{battery}} < 12.0 \text{ Volts}$

Mechanical

Dimensions:	(H) 291 mm / 11.44" (W) 130 mm / 5.12" (D) 142 mm / 5.58"
Product Weight:	4.14 kg / 9 lbs 2 oz
Shipping Weight (2 pcs/carton)	11.6 kg / 25 lbs 9oz
Power terminals:	
Minimum wire size:	2.5 mm ² / #14 AWG
Maximum wire size:	33.6 mm ² / #2 AWG
Recommended torque:	5.65 Nm / 50 in-lb
RTS / Sense terminals:	
Minimum wire size	0.25 mm ² / 24 AWG
Maximum wire size	1.0 mm ² / 16 AWG
Recommended torque	0.40 Nm / 3.5 in-lb
Knockouts (trade sizes):	M20 & 1/2", 1", 1 - 1/4"
Mounting:	Vertical surface

Environmental

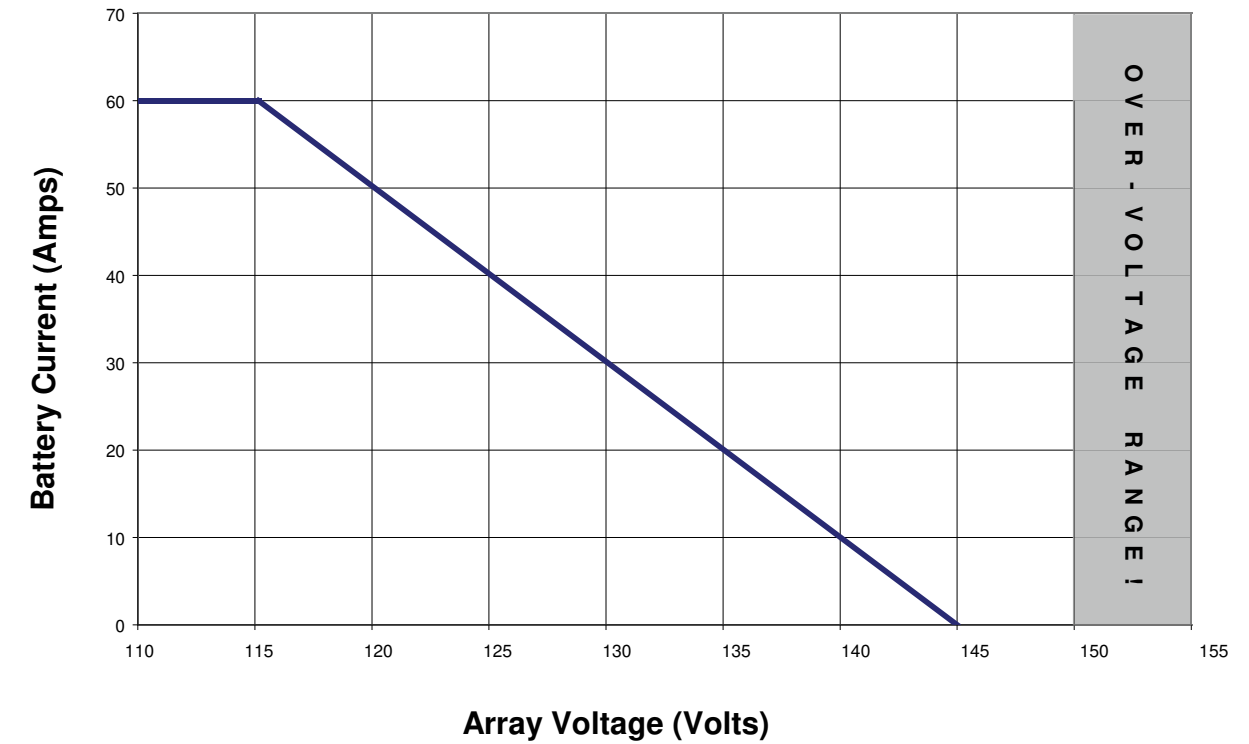
Operating Altitude	Below 2000 meters
Ambient Temperature Range	-40 °C to +45 °C
Storage Temperature	-55 °C to +85 °C
Humidity	100% N.C.
Enclosure	IP20 Type 1 (indoor & vented)

Protections

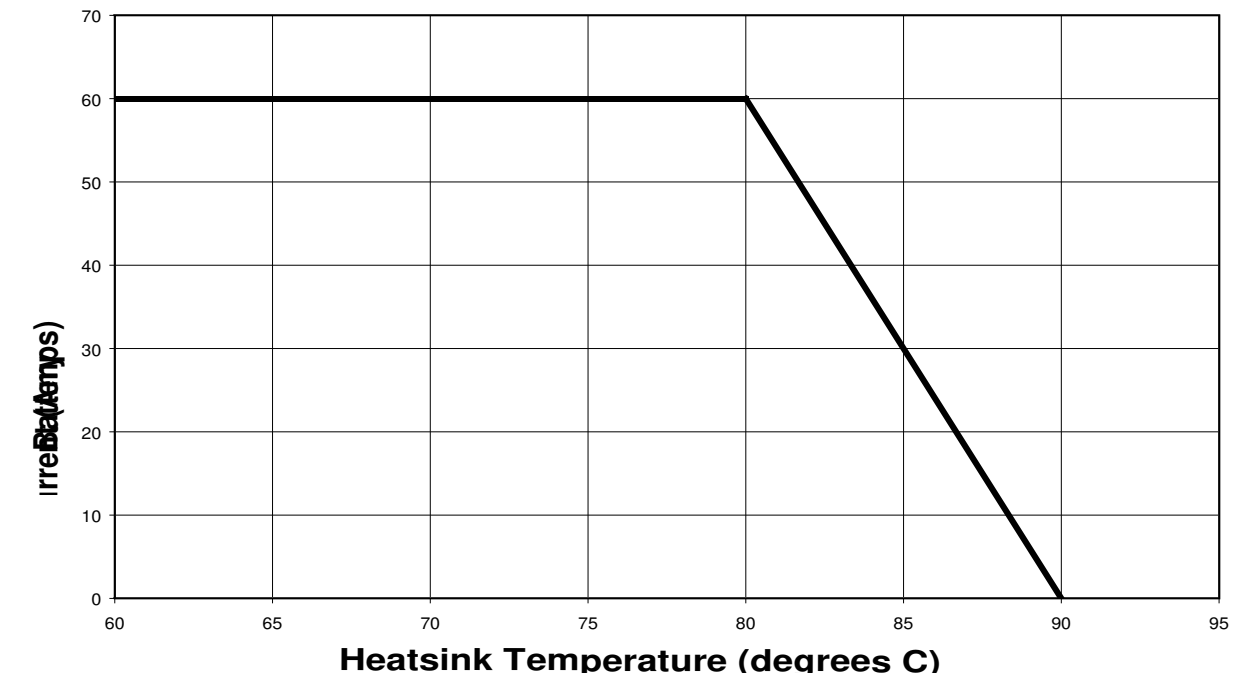
Solar high voltage disconnect
 Solar high voltage reconnect
 Battery high voltage disconnect
 Battery high voltage reconnect
 High temperature disconnect
 High temperature reconnect

De-ratings

Battery Current vs. Array Voltage

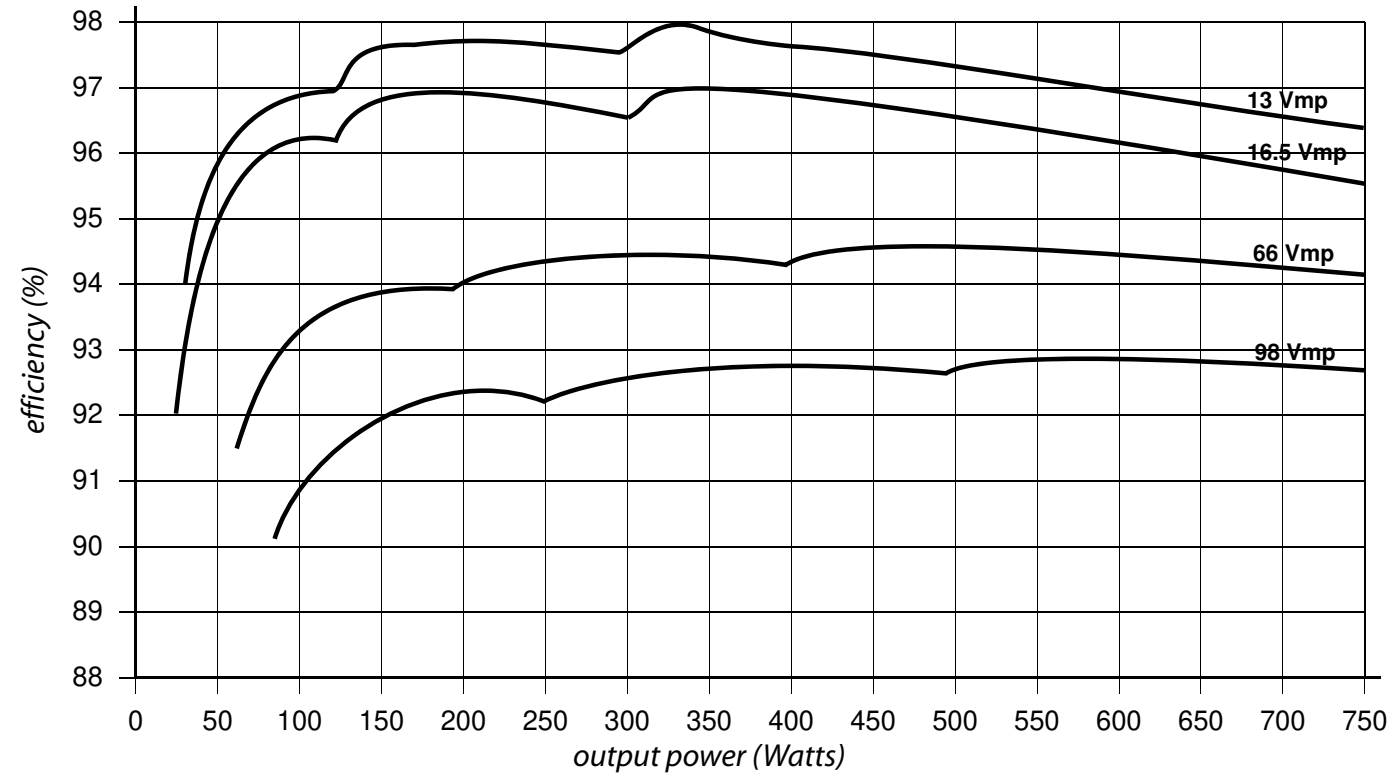


Battery Current vs. Heatsink Temperature



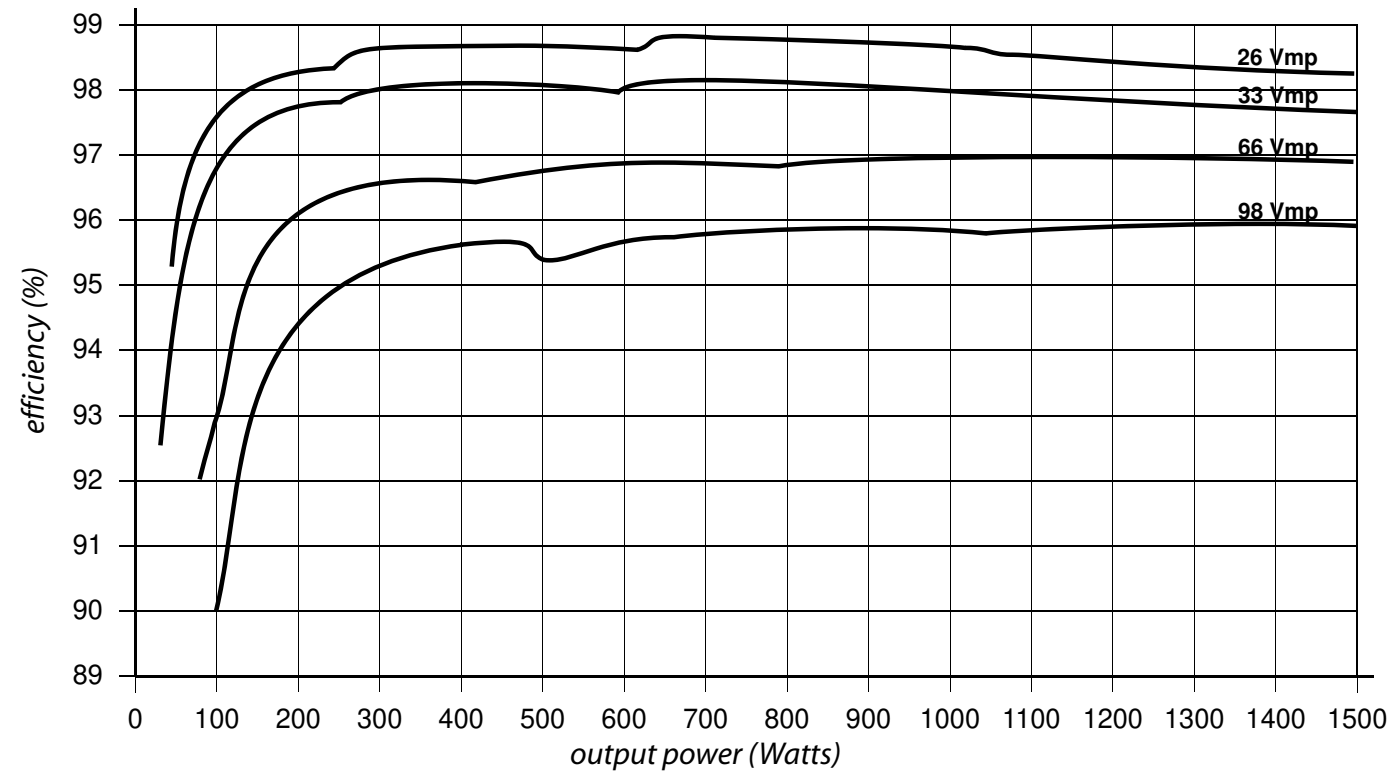
Efficiency

TriStar MPPT 12 Volt Efficiency



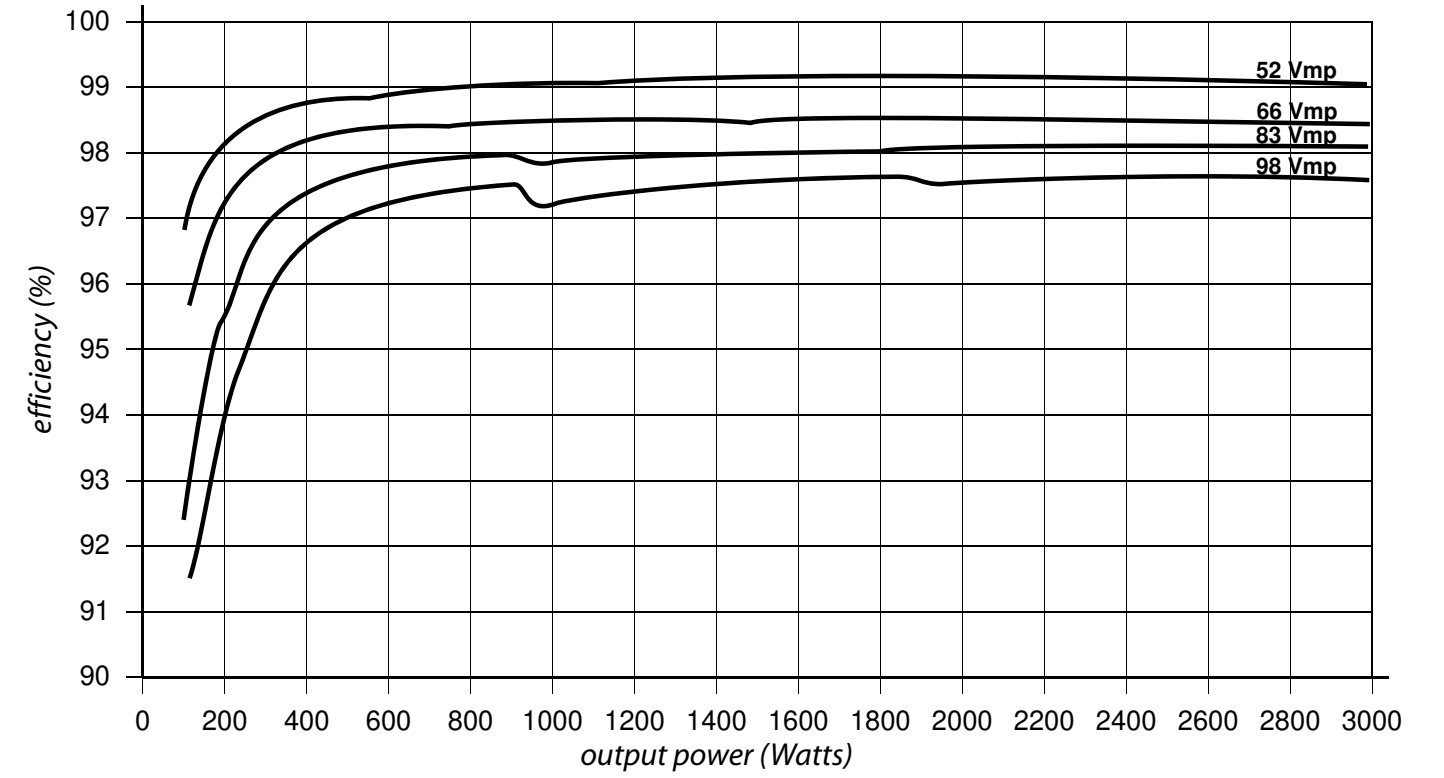
Battery @ 12.8 V, 25 C ambient, firmware ver. 08 or later

TriStar MPPT 24 Volt Efficiency



Battery @ 25.6 V, 25 C ambient, firmware ver. 08 or later

TriStar MPPT 48 Volt Efficiency



Battery @ 51.2 V, 25 C ambient, firmware ver. 08 or later

APPENDIX A - Wire Sizing

Minimum Wire Sizing

Wire sizing requirements are based on the ampacity (or current carrying capacity) of conductors. The NEC includes Ampacity Tables which are used to determine the ampacity for a given wire size as indicated in Section 310.15.

TriStar MPPT power terminals are rated for 75°C. When wires with a 90°C temperature rating are used with terminals that have a 75°C temperature rating, wire ampacity at 75°C must be used.

Wire ampacity requirements for the battery and PV array circuits are as follows:

Controller battery wire ampacity must be greater than or equal to 125% of maximum continuous current (battery current rating of the controller)

PV array wire ampacity must meet both of the following requirements:

Must be greater than or equal to 156% of PV Array I_{sc} without correction and adjustment factors
 Must be greater than or equal to 125% of PV Array I_{sc} with correction and adjustment factors

Correction and adjustment factors may also be required to account for the following:

- maximum ambient temperature
- temperatures at different parts of the circuit (rooftops or engine rooms for example)
- wire terminal temperature ratings
- multi conductor cables
- conduit fill and other factors

Minimum Battery Wire Sizes - 75°C or 90°C Rated Stranded Copper

MODEL	Wire Size in a raceway, cable, or earth ¹		Wire Size in free air ²		Metric Wire Size ³ (mm ²)
	@30°C	30°-45°C	@30°C	30°-45°C	
TS-MPPT-30	#8 AWG	#8 AWG	#10 AWG	#10 AWG	6 - 10
TS-MPPT-45	#6 AWG	#4 AWG > 40°C	#8 AWG	#8 AWG	10 - 18
TS-MPPT-60/M	#4 AWG	#3 AWG > 40°C	#6 AWG	#6 AWG	16 - 25

¹ Per NEC 2021 [see NEC Table 310.15(b)(16)], ampacity for not more than three current-carrying conductors in a raceway, cable, or earth (buried)

² Per NEC 2021 [see NEC Table 310.15(b)(17)], ampacity for conductors in free air

³ Estimated. See local code requirements for metric cable sizing

Table A-1. Minimum Battery Stranded Wire Sizes for 75°C or 90°C Rated Copper

Celsius to Fahrenheit Conversions

°Celsius	°Fahrenheit
30	86
35	95
40	104
45	113

Table A-2. Celsius to Fahrenheit Conversions

TriStar MPPT Voltage Drop Tables

Good system design generally requires large conductor wires that limit voltage drop losses to 2% or less. The tables below provide wire sizing for a maximum of 2% voltage drop. Longer distance wire runs may require significantly larger wire sizes to reduce the voltage drop to an acceptable level.

2% Voltage Drop Chart for 75°C or 90°C Stranded Copper Wire (Feet), 12 Volt System

Maximum 1-way Distance (feet), 12 Volt System - multiply values by (2) for 24 Volt and by (4) for 48V, System.

Wire Size (AWG)	60A	55A	50A	45A	40A	35A	30A	25A	20A	15A
2/0 ¹	24.6	26.9	29.6	32.9	37.0	42.3	49.3	59.2	73.9	98.6
1/0 ¹	19.5	21.3	23.4	26.0	29.3	33.5	39.1	46.9	58.6	78.1
#1 ¹	15.5	16.9	18.6	20.6	23.2	26.5	31.0	37.1	46.4	61.9
#2	12.3	13.4	14.7	16.4	18.4	21.1	24.6	29.5	36.9	49.1
#3	9.7	10.6	11.7	13.0	14.6	16.7	19.5	23.3	29.2	38.9
#4	7.7	8.4	9.3	10.3	11.6	13.3	15.5	18.6	23.2	31.0
#6	4.9	5.3	5.8	6.5	7.3	8.3	9.7	11.6	14.6	19.4
#8	3.1	3.3	3.7	4.1	4.6	5.3	6.1	7.4	9.2	12.3
#10					2.9	3.3	3.8	4.6	5.8	7.7
#12								2.9	3.6	4.8
#14									2.3	3.0

¹Wires sizes larger than #2 must be terminated at a splicer block located externally to the TriStar MPPT. Use #2 AWG or smaller wire to connect to the TriStar MPPT to a splicer block.

Table A-3. Maximum 1-way wire distance for 12 Volt systems, stranded copper, 2% voltage drop

2% Voltage Drop Chart for 75°C or 90°C Stranded Copper Wire (meters), 12 Volt System

Maximum 1-way Distance (meters), 12 Volt System - multiply values by (2) for 24 Volt and by (4) for 48V, System.

Wire Size (mm ²)	60A	55A	50A	45A	40A	35A	30A	25A	20A	15A
70 ¹	7.3	8.0	8.8	9.8	11.0	12.6	14.7	17.6	22.0	29.4
50 ¹	5.1	5.5	6.1	6.8	7.6	8.7	10.2	12.2	15.3	20.3
35	3.8	4.1	4.5	5.0	5.6	6.4	7.5	9.0	11.3	15.0
25	2.7	3.0	3.3	3.6	4.1	4.6	5.4	6.5	8.1	10.8
16	1.7	1.9	2.1	2.3	2.6	2.9	3.4	4.1	5.2	6.9
10			1.3	1.4	1.6	1.8	2.2	2.6	3.2	4.3
6							1.3	1.5	1.9	2.6
4								1.0	1.3	1.7
2.5									0.8	1.1

¹Wires sizes larger than 33.6 mm² must be terminated at a splicer block located externally to the TriStar MPPT. Use 33.6 mm² or smaller wire to connect to the TriStar MPPT to a splicer block.

Table A-4. Maximum 1-way wire distance for 12 Volt systems, stranded copper, 2% voltage drop

Certifications



Registration, Evaluation and
Authorization of Chemicals



FOR CURRENT DETAILED CERTIFICATION LISTINGS, REFER TO:

<https://www.morningstarcorp.com/support/library>

Under, "Type", choose, "Declaration of Conformity (DOC)", to view a list of product DOCs.

TrisStar MPPT™, MeterBus™ are trademarks of Morningstar Corporation

MODBUS™ and MODBUS TCP/IP™ are trademarks of Modbus IDA.

© 2023 Morningstar Corporation. All rights reserved.

MS-000946 v7.2